

### Appendix 5.1 – Stage 1 Consultation Materials



#### What is carbon capture and storage?

Carbon capture and storage (CCS) is a technology that can capture at least 90% of the carbon dioxide emissions produced from the use of fossil fuels in electricity generation and industrial processes, preventing the carbon dioxide from entering the atmosphere. The CCS chain consists of three parts: capturing the carbon dioxide; transporting the carbon dioxide; and securely storing the carbon dioxide emissions underground, in depleted oil and gas fields or deep saline aquifer formations.

#### How much contribution will it make to the local economy?

Peterhead Low Carbon CCGT would require an investment of hundreds of millions of pounds to build. As a comparison, SSE's most recent CCGT project, Keadby 2 in North Lincolnshire, has seen a construction spend of £330m and is expected to directly and indirectly contribute over £500m to the regional economy over its lifetime, with more than £350m of this spent in the immediate local areas.

# How many new jobs will this create? Are you going to be employing local people?

It is anticipated that well over 1,000 jobs will be created during the construction phase of the project and a number of long-term skilled jobs will be required to operate the plant. The local economy will also benefit from additional business in the area, such as the use of local hotels, restaurants and other service providers. SSE Thermal and Equinor are committed to supporting local economic supply chains, ensuring that real economic and social benefits flow to local businesses and communities as a result of our investment in this new energy infrastructure.

#### How will you minimise the impact to the local area?

As responsible developers, SSE Thermal and Equinor will aim to make a positive difference for the local community and wider region through the delivery and operation of the Peterhead Low Carbon CCGT, while minimising disruption. As with all projects of this type, it will need to go through the planning process, during which we will undertake assessments covering areas including traffic, transport and ecology.

# How are you going to be able to consult properly with the ongoing coronavirus situation?

Due to the ongoing Covid-19 situation, we are constantly assessing options in relation to consultation. We are committed to carrying out a clear, informative and robust consultation process and will agree our approach with the local planning authority before proceeding.



Peterhead Power Station which has been operational since 1982

# PETERHEAD LOW CARBON CCGT POWER STATION PROJECT

# Welcome

SSE Thermal and partners Equinor are seeking to develop and operate a new low carbon combined cycle gas turbine (CCGT) power station with a carbon capture plant (CCP) at Peterhead. This project, which will be known as Peterhead Low Carbon CCGT Power Station Project, or 'Peterhead CCS' (hereafter referred to as 'the Project'), will be located on land at the existing Peterhead Power Station in Aberdeenshire. The Project will have a generating capacity of up to 910MW and will utilise existing connections such as cooling water, gas pipeline and grid connection.

In line with both companies' vision and commitment to a net-zero future, the plant will use natural gas as its fuel and will be fitted with a carbon capture plant to remove the CO<sub>2</sub> from its emissions.

In order to develop the Project, we are preparing a Section 36 consent application, which we will submit to the Scottish Government Energy Consents Unit (ECU). Successful development of the project will also be subject to support for the shared  $CO_2$  infrastructure from the UK Government through its industrial clusters process.

# About SSE Thermal

SSE Thermal is part of the FTSE-listed SSE plc, one of the UK's broadest-based energy companies.

Over the last 20 years, SSE has invested over £20bn to deliver industry-leading energy generation projects, including offshore wind, onshore wind, gas generation, energy networks and gas storage projects, including investing millions of pounds to develop carbon capture and storage (CCS) projects. It operates six of the most flexible and efficient power stations in the UK and Ireland and holds around 40% of the UK's conventional gas storage capacity.

By building on established skills in asset management and project development, SSE Thermal's vision is to become the leading generator of flexible thermal energy in a zero-carbon world. Find out more at www.ssethermal.com.

# **About Equinor**

Equinor has been operating in the UK for over 35 years and is the country's leading energy provider, supplying natural gas, oil and electricity. Headquartered in Norway, the company aims to reach net zero emissions globally by 2050. In the UK, Equinor operates one offshore oil field and three offshore wind farms including Hywind Scotland, the world's first floating wind farm whose operations and maintenance base is located in Peterhead. Equinor is also a leader in carbon capture & storage and hydrogen, developing the H2H Saltend hydrogen production plant at the heart of the Zero Carbon Humber alliance, and partnering in the Net Zero Teesside project and the Northern Endurance Partnership. Find out more at www.equinor.co.uk.

# **SSE at Peterhead**

SSE Thermal has an existing site at Peterhead in Aberdeenshire, known as Peterhead Power Station. The 1180MW station became operational in 1982.

In the 2000s, the plant underwent a major repowering project to convert it into an efficient CCGT power station. At the present time, Peterhead is the largest power station of its kind in Scotland and SSE's only Thermal plant in Scotland, playing a crucial role in supporting the system and providing reliable and flexible generation.

# The Need for the Project and its Benefits

The UK has legislated to cut national greenhouse gas emissions to Net Zero by 2050. This will require a major transition in how we generate and use energy.

Published in November 2020, the UK Government's ten point plan<sup>1</sup> sets out the approach government will take to build back better, support green jobs, and accelerate our path to net zero.

The Climate Change Committee <sup>2</sup> (CCC) has stated the need to invest in low carbon technologies and that the roll out of carbon capture and storage is a key action in achieving Net Zero.

We believe efficient gas-fired generation is essential to delivering Net Zero emissions by 2050, providing the flexibility needed to back up a system based on renewables. The Project will only be built with a clear route to decarbonisation, by equipping it with post-combustion CCS technology.

The UK Government recently announced its ambition for the UK to become a world-leader in CCS technology, with a target to remove 10MT of  $CO_2$  by 2030. Scotland has committed to being carbon Net Zero by 2045.

The Project would safeguard thermal energy generation in the area and support long-term direct and indirect local employment, as well as the economic benefits that it will bring to the region.

# About the project at Peterhead

The Project will consist of one combined cycle gas turbine (CCGT) unit with a total output of up to 910MW electrical output. The CCGT comprises one high efficiency gas turbine and associated Heat Recovery Steam Generator (HRSG, a type of boiler) and steam turbine.

The CCGT will combust natural gas to drive a gas turbine, which is connected to a generator producing electricity. A by-product of this process is usable heat which remains in the gas turbine; this is passed into a HRSG which makes steam to generate additional electricity via a steam turbine.

The Project will also include a post combustion carbon capture plant (CCP), allowing for the capture and compression of carbon dioxide; this will be connected to a carbon dioxide transport pipeline known as the Acorn Carbon Capture and Storage (CCS) project, under development by Pale Blue Dot Energy. The destination for the carbon dioxide transport and storage system is subject to a separate study and consent application by Pale Blue Dot Energy.

What is Carbon Capture and Storage?



An illustrative diagram to demonstrate a  $CO_2$  storage system

Carbon capture and storage (CCS) is a technology that can capture at least 90% of the carbon dioxide  $(CO_2)$  emissions produced from the use of fossil fuels in electricity generation and industrial processes, preventing the CO<sub>2</sub> from entering the atmosphere.

The CCS chain consists of three parts; capturing the carbon dioxide, transporting the CO<sub>2</sub> and securely storing the carbon dioxide emissions underground, in depleted oil and gas fields or deep saline aquifer formations.

<sup>1</sup> You can find further information by visiting https://www.gov.uk/government/publications/the-ten-point-plan-for-a-green-industrial-revolution

<sup>2</sup> Committee on Climate Change (2020), The Sixth Carbon Budget – The UK's Path to Net Zero. Available at: https://www.theccc.org.uk/publication/sixth-carbon-budget/ What is Carbon Capture and Storage? (Continued)



Schematic of CCGT Power Plant and Carbon Capture Plant

# A key customer to the Acorn CCS project

Situated on the coast, the Peterhead site is well-placed for CCS technology, with access to essential transport and storage infrastructure.

It is proposed that the Project will be a key customer to the Acorn Carbon Capture and Storage (CCS) project. This project is led by Pale Blue Dot Energy with their partners Harbour Energy and Shell, with funding support from the UK and Scottish Governments, and the European Union.

Based at the St. Fergus gas terminal in North East Scotland, the Acorn CCS Project will make use of existing gas pipelines and infrastructure to transport CO<sub>2</sub> directly to the Acorn CO<sub>2</sub> storage site below the Central North Sea for safe storage. The Acorn CCS Project is subject to a separate planning consent application and will be undertaken by the Acorn Project partners.

For more information on this project, please visit https://theacornproject.uk/



How carbon emissions are captured at a gas-fired power station

# Next Steps

As a responsible developer we aim to create a positive impact and add value to the local area through our projects.

We have begun to carry out on-site surveys of ecological interests, safely and in line with government requirements in relation to coronavirus. We also have a range of existing environmental information from our operation of the existing Peterhead Power Station.

We will be working over the coming months to carry out further environment assessment works and develop our proposals further.

# Formal consultation

We are committed to providing safe, convenient and clear information on the project and we will be holding a further, full formal public consultation later in the year.

At this time, more developed and detailed plans will be shared, along with an overview of the Environmental Impact Assessment (EIA) work which will have identified any potential environmental impacts.

Stakeholders will have the opportunity to engage with members of the project team, in person if the coronavirus restrictions in the UK allow this at that time and feedback on the proposals will be welcomed.

# **Indicative Programme**

It takes several years to plan and develop this type of project and there are several factors which need to be clarified and confirmed before we would be in a position to take a Final Investment Decision (FID), including obtaining planning consent. This process would take at least two years, and an FID would be some months after that. Construction would take a further three years approximately. The below diagram helps to demonstrate this.



# **Comments Form**

To help us record your initial views and comments about the project and to improve the effectiveness of our consultation with local communities, we would be grateful if you could complete a comments form.

Your written comments will help us during the development of our proposals. Please provide any comments to us by Monday 7th June 2021.

# Find out more

If you have specific questions or comments, please contact the project team using the details below:

FREEPHONE 0800 211 8270 Freepost – Peterhead Low Carbon CCGT Project thermalenquiries@sse.com ssethermal.com/peterheadccs



# PETERHEAD LOW CARBON CCGT POWER STATION PROJECT

#### Stage One Consultation

SSE Thermal and partners Equinor are seeking to develop and operate a new low carbon combined cycle gas turbine (CCGT) power station with a carbon capture plant (CCP) at Peterhead. This project, which will be known as Peterhead Low Carbon CCGT Power Station Project or 'Peterhead CCS' (hereafter referred to as 'the Project'), will be located on land at the existing Peterhead Power Station in Aberdeenshire. The Project will have a generating capacity of up to 910MW and will utilise existing connections at the power station site such as cooling water, gas supply and grid connection.

In line with both companies' vision and commitment to a net-zero future, the power station will use natural gas as its fuel and will be fitted with a carbon capture plant to remove the carbon dioxide  $(CO_2)$  from its emissions. The CO<sub>2</sub> will be transported by a pipeline to be safely stored in an offshore storage site. The CO<sub>2</sub> pipeline from the power station will be subject to separate consent applications and undertaken as part of a separate project known as Project Acorn.

In order to develop the Project, we will need to obtain consent under Section 36 of the Electricity Act 1989. We are therefore preparing a Section 36 application for submission to the Scottish Government Energy Consents Unit (ECU). Successful development of the project will also be subject to support for the shared CO<sub>2</sub> infrastructure from the UK Government through its industrial clusters process.

#### Find out more and provide comments

We would like to invite members of the local community to visit our virtual exhibition space which will be available from 10 May 2021.

Please view our virtual public exhibition space available at peterheadlowcarbon.consultation.ai/

At present, our proposals for the Project are in the early stage of development. However, the virtual exhibition space allows you to find out more about the Project, meet the team and provide initial feedback. Please provide any comments by **Monday 7 June 2021 at 5pm**.

You are also able to provide comments via a freepost comments form which is attached to this newsletter. Please see page 7.

#### About SSE Thermal

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By building on established skills in asset management and project development, SSE Thermal's vision is to become the leading generator of flexible thermal energy in a zero-carbon world. SSE owns and operates the existing Peterhead Power Station, which has been operational since 1982. Find out more at www.ssethermal.com

#### **About Equinor**

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#### **SSE at Peterhead**

SSE Thermal operates the existing Peterhead Power Station in Aberdeenshire. The power station became operational in 1982 and has an output of up to 1,180MW.

In the 2000s, the plant underwent a major repowering project to convert it into an efficient CCGT power station. At the present time, Peterhead Power Station is the largest power station of its kind in Scotland and SSE's only Thermal plant in Scotland, playing a crucial role in supporting the system and providing reliable and flexible generation.



#### The Need for the Project and its Benefits

The UK has legislated to cut national greenhouse gas emissions to Net Zero by 2050. This will require a major transition in how we generate and use energy. Scotland has committed to being carbon Net Zero by 2045.

Published in November 2020, the UK Government's ten point plan <sup>1</sup> sets out the approach government will take to build back better, support green jobs, and accelerate our path to net zero.

The Climate Change Committee <sup>2</sup> (CCC) has stated the need to invest in low carbon technologies and that the roll out of carbon capture and storage is a key action in achieving Net Zero.

We believe efficient gas-fired generation is essential to delivering Net Zero emissions by 2050, providing the flexibility needed to back up a system based on renewables. The Project will only be built with a clear route to decarbonisation, by equipping it with post-combustion Carbon Capture Plant (CCP) technology.

The UK Government recently announced its ambition for the UK to become a world-leader in CCS technology, with a target to remove 10MT of CO<sub>2</sub> from UK emissions by 2030.

The Project would safeguard energy generation in the area and support long-term direct and indirect local employment, as well as the economic benefits that it will bring to the region.

#### What is Carbon Capture and Storage?

Carbon Capture and Storage (CCS) is a technology that can capture at least 90% of the carbon dioxide (CO<sub>2</sub>) emissions produced from the use of fossil fuels in electricity generation and industrial processes, preventing the CO<sub>2</sub> from entering the atmosphere.

The CCS chain consists of three parts; capturing the  $CO_2$ , transporting it, and then securely storing the  $CO_2$  underground, in depleted oil and gas fields or deep saline aquifer formations.



A diagram to demonstrate a CO<sub>2</sub> storage system

<sup>2</sup> Committee on Climate Change (2020), The Sixth Carbon Budget – The UK's Path to Net Zero. Available at: https://www.theccc.org.uk/publication/sixth-carbon-budget/

<sup>&</sup>lt;sup>1</sup> You can find further information by visiting https://www.gov.uk/government/publications/the-ten-point-plan-for-a-green-industrial-revolution



#### What is Carbon Capture and Storage? (Continued)

Schematic of CCGT Power Plant and Carbon Capture Plant

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The CCGT will combust natural gas to drive a gas turbine, which is connected to a generator producing electricity. A by-product of this process is usable heat which remains in the gas; this is passed into an HRSG which makes steam to generate additional electricity via a steam turbine.

The Project will also include a post combustion Carbon Capture Plant (CCP), allowing for the capture and compression of the carbon dioxide (CO<sub>2</sub>) from the power station's emissions; this will be connected to a  $CO_2$  transport pipeline that forms part of the Acorn Carbon Capture and Storage (CCS) Project, under development by other parties. The destination for the carbon dioxide transport and storage system is subject to a separate study and consent application.



#### A key customer to the Acorn CCS Project

It is proposed that the Project will be a key customer to the Acorn Carbon Capture and Storage (CCS) project. This project is led by Pale Blue Dot Energy with their partners Harbour Energy and Shell, with funding support from the UK and Scottish Governments, and the European Union.

Based at the St. Fergus gas terminal in North East Scotland, the Acorn CCS Project will make use of existing gas pipelines and infrastructure to transport  $CO_2$  directly to the Acorn  $CO_2$  storage site below the Central North Sea for safe storage. The Acorn CCS Project is subject to a separate planning consent application and will be undertaken by the Acorn Project partners.

For more information on this project, please visit https://theacornproject.uk/

#### **Indicative Programme**

It takes several years to plan and develop this type of project and there are several factors which need to be clarified and confirmed before we would be in a position to take a Final Investment Decision (FID), including obtaining consent. This process would take at least two years, and a FID would be some months after that. Construction would take a further three years approximately. The below diagram sets out an indicative programme.



#### Next steps

At present, our proposals are in the early stage of development. We are close to submitting an Environmental Impact Assessment Scoping Report to the ECU which will set out the environmental works we are going to undertake and the approaches to assessing environmental impacts. We have begun to carry out on-site surveys of ecological interests, safely and in line with government requirements in relation to coronavirus. We also have a range of existing environmental information from our operation of the existing Peterhead Power Station.

We will be working over the coming months to carry out further environment assessment works and develop our proposals further. A Section 36 application will be progressed for the Project over the coming months and we will be holding a full formal public consultation later in the year.

#### Formal public consultation – expected late summer 2021

We are committed to providing safe, convenient and clear information on the Project and we will be holding a further, formal public consultation later in the year.

At this time, more developed and detailed plans will be shared, along with an overview of the EIA work which will have identified any potential environmental impacts.

Stakeholders will have the opportunity to engage with members of the project team, in person if the coronavirus restrictions in the UK allow this at that time and feedback on the proposals will be welcomed.

#### Find out more

Please view our virtual exhibition space available at **peterheadlowcarbon.consultation.ai/** At present, the plans are in the early stage of development. However, the virtual exhibition space allows you to find out more about the project, meet the team and provide initial feedback. Please provide comments by **Monday 7 June 2021 at 5pm**.

You are also able to provide comments via a freepost comments form which is attached to this newsletter. Please see page 7.

If you have specific questions or comments, please contact the project team using the details below: FREEPHONE 0800 211 8270 Freepost – Peterhead Low Carbon CCGT Project thermalenquiries@sse.com ssethermal.com/peterheadccs

Please telephone on 0800 211 8270 if you require a free paper copy of the consultation materials.

### PRIVACY NOTICE

This is the privacy notice for the Peterhead Low Carbon CCGT Power Station Project

#### What personal data will we collect?

You may provide us with the following categories of personal data:

- Name
- Email address
- Postal address
- Telephone number

#### How we will use your personal data?

We will use your personal data for the following purposes:

- to record accurately and analyse any questions you raise or feedback you have provided;
- to report on our consultation and notification, detailing what issues have been raised and how we have responded to that feedback;
- to personalise communications with individuals we are required to contact as part of future consultation or communications; and
- to deliver documents you have requested from us.

#### **Our General Privacy Notice**

This Privacy Notice is subject to the full terms of SSE Thermal's General Privacy Notice – a copy of which is available here:

https://www.sse.com/privacy-notice/





# **FREEPOST** PETERHEAD LOW CARBON CCGT PROJECT

### PETERHEAD LOW CARBON CCGT POWER STATION PROJECT

#### INVITATION TO VIEW VIRTUAL EXHIBITION

SSE Thermal and Equinor are seeking to develop and operate a new low carbon combined cycle gas turbine (CCGT) power station with a carbon capture plant (CCP) at Peterhead in Aberdeenshire.

The project will be located on land at the existing Peterhead Power Station in Aberdeenshire and will have a generating capacity of up to 910 megawatts (MW).

In line with both companies' vision and commitment to a net-zero future, the plant will use natural gas as its fuel and will be fitted with a carbon capture plant to remove the CO<sub>2</sub> from its emissions.

We are sharing the initial plans and proposals for the project and would like to invite members of the community to visit a virtual public exhibition to learn more about the project and provide initial comments.

The virtual public exhibition can be accessed online at <u>peterheadlowcarbon.consultation.ai</u> or via the project website www.ssethermal.com/peterheadccs

Our virtual exhibition will contain full details and the opportunity to provide comments.











### Appendix 5.2 – Stage 1 Comments Form

	FORM
	Thank you for taking the time to read this newsletter. To help us recon- your views about the project and to improve the effectiveness of our consultation with local communities, we would be grateful if you coul complete this comments form. Your written comments will help us during the development of our proposals.
1	Where did you find this comments form (please tick or circle):
a) 5)	On the project newsletter On the project website
c) d)	In the virtual exhibition space Other
2	Where would you like to see more information about this project in the future (please tick or circle)?
a)	In local newspapers
2) =)	Via news/letters posted to my address On social media i.e. Facebook
3.	Please provide any initial thoughts or comments you have about the Project?
4.	Please provide any initial thoughts or comments you have about the Project?  Is there anything specific about the project that you would like to see more information on in future communications?
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### Appendix 6.1 – PAN Submission

sse thermal generation (scotland) limited peterhead low carbon CCGT Power Station Project

Date: 13 July 2021 Our Ref: 15417

Elizabeth Tully Strategic Development Delivery Team Planning and Environmental Service Woodhill House Westburn Road Aberdeen AB15 5GB



6 New Bridge Street London EC4V 6AB

T: 020 7489 0213 F: 020 7248 4743 E: info@dwdllp.com W: dwdllp.com

By email:

Dear Ms Tully,

#### SSE THERMAL GENERATION (SCOTLAND) LIMITED

#### PETERHEAD LOW CARBON COMBINED CYCLE GAS TURBINE ('CCGT') POWER STATION PROJECT – LAND AT AND IN THE VICINITY OF THE EXISITNG PETERHEAD POWER STATION SITE, BODDAM, PETERHEAD, ABERDEENSHIRE, AB42 3BZ

#### TOWN AND COUNTRY PLANNING (SCOTLAND) ACT 1997 (SECTION 35B)

We write on behalf of SSE Thermal Generation (Scotland) Limited (the 'Applicant') to submit to Aberdeenshire Council ('the Council') a Proposal of Application Notice ('POAN') for the Peterhead Low Carbon CCGT Power Station Project ('the Proposed Development').

The Proposed Development will comprise a high efficiency low carbon CCGT electricity generation station with an electrical output of up to 910 megawatts and carbon capture plant ('CCP') located on land at and in the vicinity of the existing Peterhead Power Station Site, near Bodam, Peterhead in Aberdeenshire. The CCP will capture the CO<sub>2</sub> emissions from the CCGT for onward transport and storage. The Proposed Development will make use of the existing natural gas, cooling water and electricity grid connections at the existing Peterhead Power Station Site. The Proposed Development and existing gas, water and electricity connections are all located on land (the 'Site') under the control of the Applicant.

The Proposed Development will be connected by a carbon dioxide  $(CO_2)$  transport pipeline to the Acorn Carbon Capture and Storage ('CCS') Project located at the St. Fergus Gas Terminal. The  $CO_2$  pipeline will transport the captured  $CO_2$  emissions from the CCGT to the Gas Terminal. From the Gas Terminal the  $CO_2$  will be transported offshore via the existing Goldeneye pipeline for secure storage in the Acorn storage site. The  $CO_2$  transport pipeline will be consented under a separate application that will be advanced by the promoters of the Acorn CCS Project.

The Proposed Development is categorised as a 'National Development' as identified in National Planning Framework 3 ('NPF3') and is required in the Schedule to the Town and Country Planning (Hierarchy of the Development) (Scotland) Regulations 2008 to undertake statutory pre-application consultation. POAN requirements are stipulated in the Town and Country Planning Act (Scotland) 1997 Section 35B (4) ('the Act') and Aberdeenshire Council's SP=EED (Successful Planning = Effective Engagement and Delivery) Planning Guidance (2018) (the 'Aberdeenshire Guidance'). The Act requires prospective applicants to provide to the Council a Proposal of Application Notice (POAN) at least 12

Partners

R J Greeves BSc (Hons) MRICS G Bullock BA (Hons) BPL. MRTPI A Vickery BSc MRICS IRRV (Hons) S Price BA (Hons) DipTP MRTPI A R Holden BSc (Hons) FRICS G Denning B.Eng (Hons) MSc MRICS B Murphy BA (Hons) MRUP MRTPI A Meech BSc MRICS S Page BA MA (Cantab) MSc MRTPI P Roberts FRICS CEnv T Lodeiro BA (Hons) PGDip MSc MRICS





weeks prior to the submission of an application. As required by the Act and Aberdeenshire Guidance, the Applicant should include the following information to support its POAN:

- i. A description in general terms of the development to be carried out;
- ii. The postal address of the development site;
- *iii.* A plan showing the outline of the site at which the development is to be carried out and sufficient to identify its location;
- *iv.* Detail as to how the prospective applicant may be contacted and corresponded with; and
- v. An account of what consultation the prospective application proposes to undertake, when such consultation is to take place, with whom and what form it will take. This should include steps in addition to the statutory minimum for consultation.

Element (v) above is required by the Aberdeenshire Guidance (additional to that of the Act) and is also addressed by the documents which comprise the POAN submission. More information on the documents submitted with this POAN is provided below.

The Applicant's POAN for the Proposed Development comprises this letter and the following listed documents:

- A completed 'Proposal of Application Notice Form' (providing information relating to elements i)
   ii) and iv);
- Site Location Plan (Figure 1) (providing information relating to element iii));
- Peterhead Low Carbon CCGT Stakeholder Engagement Plan (providing information relating to element v)

In addition to this submission to the Aberdeenshire Council, the Applicant is also sharing the POAN and supporting documents with the Scottish Government's Energy Consents Unit ('ECU') and relevant Community Councils (as listed in the Stakeholder Engagement Plan).

We look forward to receiving acknowledgement of receipt of the Applicant's POAN in due course. Should you require any further information please contact Geoff Bullock ( ) ) or Rob Booth ).

Yours sincerely,

Geoff Bullock Partner DWD Date: 13 July 2021 Our Ref: 15417

Elizabeth Tully Strategic Development Delivery Team Planning and Environmental Service Woodhill House Westburn Road Aberdeen AB15 5GB



6 New Bridge Street London EC4V 6AB

T: 020 7489 0213 F: 020 7248 4743 E: info@dwdllp.com W: dwdllp.com

By email: <a>Elizabeth.Tully@Aberdeenshire.gov.uk</a>

Dear Ms Tully,

#### SSE THERMAL GENERATION (SCOTLAND) LIMITED

#### PETERHEAD LOW CARBON COMBINED CYCLE GAS TURBINE ('CCGT') POWER STATION PROJECT – LAND AT AND IN THE VICINITY OF THE EXISITNG PETERHEAD POWER STATION SITE, BODDAM, PETERHEAD, ABERDEENSHIRE, AB42 3BZ

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We write on behalf of SSE Thermal Generation (Scotland) Limited (the 'Applicant') to submit to Aberdeenshire Council ('the Council') a Proposal of Application Notice ('POAN') for the Peterhead Low Carbon CCGT Power Station Project ('the Proposed Development').

The Proposed Development will comprise a high efficiency low carbon CCGT electricity generation station with an electrical output of up to 910 megawatts and carbon capture plant ('CCP') located on land at and in the vicinity of the existing Peterhead Power Station Site, near Bodam, Peterhead in Aberdeenshire. The CCP will capture the CO<sub>2</sub> emissions from the CCGT for onward transport and storage. The Proposed Development will make use of the existing natural gas, cooling water and electricity grid connections at the existing Peterhead Power Station Site. The Proposed Development and existing gas, water and electricity connections are all located on land (the 'Site') under the control of the Applicant.

The Proposed Development will be connected by a carbon dioxide  $(CO_2)$  transport pipeline to the Acorn Carbon Capture and Storage ('CCS') Project located at the St. Fergus Gas Terminal. The  $CO_2$  pipeline will transport the captured  $CO_2$  emissions from the CCGT to the Gas Terminal. From the Gas Terminal the  $CO_2$  will be transported offshore via the existing Goldeneye pipeline for secure storage in the Acorn storage site. The  $CO_2$  transport pipeline will be consented under a separate application that will be advanced by the promoters of the Acorn CCS Project.

The Proposed Development is categorised as a 'National Development' as identified in National Planning Framework 3 ('NPF3') and is required in the Schedule to the Town and Country Planning (Hierarchy of the Development) (Scotland) Regulations 2008 to undertake statutory pre-application consultation. POAN requirements are stipulated in the Town and Country Planning Act (Scotland) 1997 Section 35B (4) ('the Act') and Aberdeenshire Council's SP=EED (Successful Planning = Effective Engagement and Delivery) Planning Guidance (2018) (the 'Aberdeenshire Guidance'). The Act requires prospective applicants to provide to the Council a Proposal of Application Notice (POAN) at least 12

Partners

R J Greeves BSc (Hons) MRICS G Bullock BA (Hons) BPL. MRTPI A Vickery BSc MRICS IRRV (Hons) S Price BA (Hons) DipTP MRTPI A R Holden BSc (Hons) FRICS G Denning B.Eng (Hons) MSc MRICS B Murphy BA (Hons) MRUP MRTPI A Meech BSc MRICS S Page BA MA (Cantab) MSc MRTPI P Roberts FRICS CEnv T Lodeiro BA (Hons) PGDip MSc MRICS



#### **PROPOSAL OF APPLICATION NOTICE**

#### Town and Country Planning (Scotland) Act 1997 (Section 35B)

#### The Town and Country Planning (Development Management Procedure) (Scotland)

#### Regulations 2013 (Regulations 4 - 7)

# To be completed for all developments within the national or major categories of development

Name of Council:	Aberdeenshire Council
Address:	Buchan Area Office, Buchan House, St Peter Street, Peterhead, Aberdeenshire, AB42 1QF
	Email: <u>buchan@aberdeenshire.gov.uk</u>
	Telephone: 01467 537 259

Proposed development at:	Peterhead Power Station, Boddam, Peterhead,
	Aberdeenshire, AB42 3BZ

A low carbon electricity generating comprising a high efficiency combined cycle gas turbine (CCGT) unit with a capacity of up to 910 megawatts electrical output (gross); carbon capture plant; works to existing cooling water, natural gas and electrical grid connections; and other ancillary and associated development. The proposal is known as the 'Peterhead Low Carbon CCGT Power Station Project'.
-

#### Notice is hereby given that an application is being made:

То:	The Scottish Government Energy Consent Unit under Section 36 of The Electricity Act 1989	Ву:	SSE Thermal Generation (Scotland) Limited
Of:	Forbury Place, 43 Forbury Road, Reading	g, RG1	ЗЈН

#### Prior to the submission of the application the following consultation will be undertaken:

To include:	Public consultation using newspaper notices; a newsletter; website
	and virtual consultation event; physical (face-to-face) public
	consultation events, including other methods – please refer to the

	Stakeholder Engagement Plan that accompanies this Proposal of Application Notice (POAN). Information on the Project can be found at the Project Website: <u>https://www.ssethermal.com/flexible- generation/development/peterhead-carbon-capture/</u>
	It will be possible to access the virtual consultation event at: <u>https://peterheadlowcarbon.consultation.ai/</u>
	It is proposed that physical consultation events will take place as follows, subject to the relaxation of COVID-19 restrictions on 9 August 2021 and any future introduction of COVID-19 restrictions:
	<ul> <li>Monday 6 September 2021 4pm to 7pm – venue within Boddam (TBC).</li> </ul>
	<ul> <li>Tuesday 7 September 2021 10am to 12.30pm &amp; 2pm to 4.30pm – venue within Peterhead (TBC).</li> </ul>
	<ul> <li>Wednesday 8 September 2021 10am to 1pm – venue within Boddam TBC.</li> </ul>
To take place on:	The public consultation will take place between 23 August and 24 September 2021. The deadline for the submission of comments and feedback on the Project will be 24 September 2021.
	Please refer to the Stakeholder Engagement Plan that accompanies this POAN for further detail.

#### The following parties have received a copy of this Proposal of Application Notice

1.	The Scottish Government Energy Consents Unit
2.	Aberdeenshire Council
3.	Boddam and District Community Council
4.	Peterhead Community Council
5.	Cruden Community Council
6.	Buchan East Community Council
7.	Longside and District Community Council

For further details contact:	Jayne Collings, Stakeholder Engagement Manager, SSE Thermal
Email:	jayne.collings@sse.com
Telephone:	+44 7471 401981
By post:	Freepost – Peterhead Low Carbon CCGT Project

#### I certify that I have attached a plan outlining the site:

Signed	GEOFF BULLOCK
On behalf of	SSE Thermal Generation (Scotland) Limited
Date	13.07.21







Peterhead Low Carbon CCGT **Power Station Project** 

#### CLIENT

SSE Thermal Generation (Scotland) Limited

#### CONSULTANT

AECOM Limited 7, Aurora 120 Bothwell St, Glasgow, G2 7JS T: +44-(0)141-248-0300 www.aecom.com

#### LEGEND

Proposed Development Site

#### NOTES

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#### **ISSUE PURPOSE**

PROPOSAL OF APPLICATION NOTICE

PROJECT NUMBER

60650403

SHEET TITLE Site Location Plan

#### SHEET NUMBER

Figure 1

## PETERHEAD LOW CARBON CCGT POWER STATION PROJECT

Stakeholder Engagement Plan (July 2021)



For a better world of energy



### 1.Background

SSE Thermal Generation (Scotland) Limited (the Applicant or SSE Thermal) has an existing site at Peterhead in Aberdeenshire, known as Peterhead Power Station. The 1180 megawatt (MW) Power Station became operational in 1982.

In the 2000s, Peterhead underwent a major repowering project to convert it into an efficient combined cycle gas turbine (CCGT) power station. At the present time, Peterhead is the largest power station of its kind in Scotland and SSE's only thermal plant in Scotland.

SSE Thermal is committed to a net-zero future and is looking to develop and operate a new low carbon CCGT power station with post-combustion carbon capture plant (CCP) at the existing Peterhead Power Station Site.

The Project, known as the Peterhead Low Carbon CCGT Power Station Project, will be located on land at the existing Site and will have a generating capacity of up to 910 MW. The new Power Station will use natural gas as its fuel and will be fitted with a CCP that will remove the  $CO_2$  from its emissions.

Situated on the coast, Peterhead is well-placed for a low carbon power station, with access to essential carbon capture, transport and storage infrastructure. The captured  $CO_2$  will be transported (by a  $CO_2$  pipeline) to be safely stored in an offshore storage site. The  $CO_2$  pipeline from the new Power Station will be subject to separate consent applications and undertaken by other parties.

SSE Thermal is planning to submit an application for consent under Section 36 of The Electricity Act 1989 for the Project to the Energy Consents Unit (ECU) of the Scottish Government in early 2022.

### 2. Project Location

The Peterhead Low Carbon CCGT Project will be located adjacent to the existing Peterhead Power Station. Peterhead Power Station is located on the coast in Aberdeenshire in the north east of Scotland. The Project Site lies within the administrative area of Aberdeenshire Council. The location of the Site is shown in Figure 1 below.



# Inveruge Blackhills Blackhill Blackhill

### 3. Stakeholder Engagement Aims

- To create positive, informative and open channels of communication between local residents and businesses, local political representatives and the media and generate local support for the Project.
- To provide a robust, accessible and meaningful consultation around the future plans for the Site, giving local stakeholders the opportunity to have their views heard and taken into account where possible.
- To protect and grow SSE Thermal's reputation in the area and uphold a commitment to being a responsible developer, constructor, owner and operator of energy infrastructure.
- To build and maintain positive relationships with all neighbours and key stakeholders.

### 4. Key Stakeholders

Figure 1: Site Location

There are a number of key stakeholders that SSE Thermal will engage with from the start of the Project and throughout its development. SSE will start open and proactive communications early in the consenting and development process and seek to build strong relationships with key stakeholders. Key stakeholders who will be consulted throughout the consenting and development process are set out below:



#### 4.1 MP and MSP

SSE Thermal have already engaged during the early stage of the Project with the MP for the area, David Duguid and newly appointed MSP for Banff and Buchan Karen Adam.

#### 4.2 Ward Councillors

SSE Thermal will engage with the Councillors for the Central Buchan (area 4 in Figure 2 below), Peterhead North and Rattray (area 5) and Peterhead South (area) Wards.

#### Figure 2: Ward Areas



#### Area 4 - Central Buchan



Marion Buchan Conservative





Jim Ingram





Anne Simpson Scottish Liberal Democrat



Norman Smith Aligned Independent

Area 5 - Peterhead North and Rattray



Anne Allan SNP

Dianne Beagrie Conservative





Allan Buchan Independent



lain Sutherland Conservative

#### Area 6 - Peterhead South and Cruden



Stephen Calder Independent



Alan Fakley Conservative



Stephen Smith SNP



#### **4.3 Community Councils**

Figure 3 below shows the Community Council areas in Aberdeenshire. The Site is located within the area of Boddam and District Community Council, which is adjoined by Peterhead Community Council to the north and north-west and Cruden Community Council to the south and south-west. Buchan East Community Council is located to the north of Peterhead and Longside and District Community Council is located to the west of Peterhead and Boddam and District.

SSE Thermal will engage with these Community Councils during the pre-application consultation on the Project and we have already attended several Community Council meetings as part of our Stage 1 consultation to provide a presentation on the Project. The areas for these Community Councils are shaded on Figure 3 below.



#### Figure 3: Community Council Areas

#### 4.4 Local Residents and Businesses

This part of Aberdeenshire, is largely rural and coastal. The nearest settlements to the Project Site are the town of Peterhead to the north (population of around 18,500 in 2011), and the village of Boddam to the south (population of 1,300 in 2012). The A90, the main road up to the north east of Scotland runs to the west of the Site. There are a number of very small villages and isolated properties to the far west of the Site.

Initially, (as part of our Stage 1 consultation) a direct newsletter was circulated to approximately 10,500 residential properties and businesses within a 5km radius of the Site (see Figure 4 below). The overall consultation area adopted for the Stage 2 consultation will be informed by feedback



received during Stage 1 consultation as well as the potential environmental effects of the Project identified through the early Environmental Impact Assessment (EIA) work.

#### 4.5 Local Media

For the Project announcement (Stage 1 consultation) SSE Thermal advertised in the local and regional newspapers listed below. For our Stage 2 consultation we will again advertise in these newspapers in addition to a national newspaper (e.g. The Herald or The Scotsman).

#### **Buchan Observer**

Enquiries: <a href="mailto:news@buchanobserver.com">news@buchanobserver.com</a>

Press and Journal Enquiries: pj.newsdesk@ajl.co.uk

#### 4.6 Social Media

Boddam community has an active Facebook page. This method of communication is increasingly popular for allowing local people to access news about their communities. During the Stage 1 consultation, SSE Thermal used local Facebook pages to raise awareness of the Project and provide information on the ways in which people can access information and engage. The local Facebook pages will also be used for the Stage 2 consultation.

#### **4.7 Community Groups**

SSE Thermal has liaised with Aberdeenshire Council and the Community Councils to identify any active community groups in the local area that it would be beneficial to engage with during consultation of the Project.

# 5. Approach to Project Announcement and Methods of Communication (Stage 1)

SSE Thermal publicly announced the Project in early May 2021 and provided early information on the proposals. This represented our Stage 1 consultation on the Project and ran until early June 2021 (a period of around four weeks). The aims of the Stage 1 consultation were:

- To engage with local political representatives, the relevant Community Councils, wider political stakeholders and the local community to introduce the Project.
- To provide stakeholders with information on carbon capture, transport and storage technology.
- To make stakeholders aware of the Project and inform them that any potential impacts are being robustly and thoroughly assessed.



• To provide stakeholders with the opportunity to ask initial questions and provide comments/feedback, which we could use to inform our wider, more detailed Stage 2 consultation later in 2021.

The key communication methods that were used included:

- Project Website hosting information on the Project, the consultation materials and also a virtual public consultation event. The Website will continue to be updated regularly. The Project Website can be accessed at: <u>https://www.ssethermal.com/flexible-generation/development/peterhead-carbon-capture/</u>
- A virtual public consultation event stakeholders were encouraged to access this space and information was provided via videos, banners, maps and drawings. An online comments/feedback form (in the form of a SmartSurvey) was provided for people to provide initial comments and ask questions.
- A newsletter (including comments/feedback form) this was delivered by post to local residents and businesses within a 5km radius of the Site. This was approximately 10,000 residential properties and 500 business premises (Figure 4 below shows the area within which newsletters were delivered). The newsletter was used to publicise the Stage 1 consultation and also provide information on the Project. It included a Feedback Form for the submission of comments.
- A half page newspaper advert this was published in the Buchan Observer and Press and Journal to publicise the Stage 1 consultation.
- Social media use of local Facebook pages.
- Freepost address this was provided for people to return comments/feedback forms and to submit comments by post.
- Email address this was provided for people to submit comments, ask questions or request information.
- Freephone telephone number this was provided for people to leave comments, ask questions or request information.
- Engagement with local political representatives, Community Councils and other key stakeholders through e-mail, phones calls and attendance/presentations at virtual meetings.



Figure 4: Area for delivery of newsletters



# 6. Approach to Consultation and Methods of Communication (Stage 2)

Our more detailed formal Stage 2 consultation on the Project will commence in late August 2021 and run for a period of five to six weeks until late September 2021. At Stage 2 we will provide information on our more developed proposals and ask local stakeholders to provide their comments and feedback.

Our Proposal of Application Notice (POAN) will be submitted to Aberdeenshire Council and the Community Councils in advance of Stage 2 commencing and will be accompanied by this Stakeholder Engagement Plan. The final Plan and methods for the Stage 2 consultation will be informed by the responses received to the Stage 1 consultation (currently being reviewed) and any comments received from Aberdeenshire Council and the Community Councils in response to the submission of the POAN.

The aims of the Stage 2 consultation are:

- To provide a summary of the comments/feedback received to the Stage 1 consultation.
- To provide an update on the Project, the further work undertaken since Stage 1 and any changes that have been made.



- To provide an overview of the Environmental Impact Assessment (EIA) work being undertaken and the key environmental topics and issues.
- To provide information on the construction programme for the Project and how environmental effects will be managed and, where required, mitigated.
- To provide stakeholders with the opportunity to engage with the Project Team, ask questions, raise concerns and provide comments/feedback on the more developed proposals.

The key communication methods that will be used for Stage 2 include:

- Project Website this will again be used to host information on the Project, the consultation materials and also a virtual public consultation event: <u>https://www.ssethermal.com/flexible-generation/development/peterhead-carbon-capture/</u>
- A virtual public consultation event stakeholders will be encouraged to access this space and information will be provided via videos, banners, 3D visualisations, maps and drawings. An online comments/feedback form will again be made available for people to provide comments and ask questions. The virtual consultation event will be available at: <u>https://peterheadlowcarbon.consultation.ai/</u>
- Webinars up to three live webinars will be held, each lasting around one hour, at which members of the Project Team will provide a presentation on the Project and there will be the opportunity for people to speak to and ask questions of the Project Team. Details of the webinars will be provided on the Project Website and publicised through the update newsletter and newspaper advert.
- Public consultation events up to three physical (face-to-face) public consultation events will be held within local public buildings within the vicinity of the Site subject to the relaxation of COVID-19 restrictions on 9 August 2021. It is currently proposed to hold events as follows:
  - Monday 6 September 2021 4pm to 7pm venue within Boddam (TBC).
  - **Tuesday 7 September 2021** 10am to 12.30pm & 2pm to 4.30pm venue within Peterhead (TBC).
  - Wednesday 8 September 2021 10am to 1pm venue within Boddam TBC.
- Update newsletter (including comments/feedback form) this will again be delivered by post to local residents and businesses within the 5km radius of the Site (see Figure 4 above). It will be used to publicise the Stage 2 consultation and provide information on the Project. It will include a Feedback Form for the submission of comments.
- A half page newspaper advert this will be published in the Buchan Observer, Press and Journal and a national newspaper and used to publicise the Stage 2 consultation. The newspaper notices will be published at least one week (7 days) prior to the start of the Stage 2 consultation and will provide information on how to engage with the consultation and the location, dates and times of any physical (face-to-face) public consultation events that are to be held.



- Social media use of local Facebook pages.
- Press release this will be issued to local and regional media outlets at least one week (7 days) prior to the start of Stage 2 in order to publicise the consultation.
- Freepost address provided for people to return comments/feedback forms and to submit comments by post.
- Email address provided for people to submit comments, ask questions or request information.
- Freephone telephone number provided for people to leave comments, ask questions or request information.
- Engagement with local political representatives, Community Councils and other key stakeholders through e-mail, phones calls and attendance/presentations at virtual meetings.

### 7. Reporting and Further Engagement

A Pre-Application Consultation (PAC) Report will be prepared at the close of the pre-application process. The PAC Report will detail the consultation undertaken (including what has been done to comply with any requirements for PAC and any requirements set out in Aberdeenshire Council's response to the POAN), the comments received to that consultation, how these have been taken into account and where they have resulted in changes to the Project. The PAC Report will form part of the Section 36 application submitted to the ECU.

Upon submission of the Section 36 application to the ECU, in accordance with Regulation 4 'Publication of notice of application for consent under section 36' of The Electricity (Applications for Consent) Regulations 1990, we will publish a notice in a national newspaper (The Scotsman or The Herald) and the Edinburgh Gazette for one week and in local newspapers circulating within the vicinity of the Site for two consecutive weeks.

Stakeholders will be updated at key milestones within the application determination process. A separate Stakeholder Engagement Plan will be developed if/when the Project moves into the construction phase.

### 8. Contact Details

The SSE Stakeholder Engagement Manager for the Project is Jayne Collings:

Phone: 07471 401981 E-mail: <u>Jayne.collings@sse.com</u> Media Team – 24 hours: 0345 076 0530 Project website: <u>https://www.ssethermal.com/flexible-generation/development/peterheadcarbon-capture/</u>



### Appendix 6.2 – PAN Response



Our Ref: ENQ/2021/1220 Your Ref:

Ask for: Elizabeth Tully Tel: 01467 533417 Email:

Dalton Warner Davis LLP 6 New Bridge Street London EC4V 6AB

22 July 2021

Dear Sir/Madam

Proposal of Application Notice for Erection of Low Carbon Electricity Generating Comprising a High Efficiency Combined Cycle Gas Turbine (CCGT) Unit, Carbon Capture Plant, Works to Existing Cooling Water, Natural Gas and Electrical Grid Connections, Other Ancillary and Associated Works at Peterhead Power Station, Boddam, Aberdeenshire, AB42 3BZ

I write with reference to the above proposal and the Proposal of Application Notice you submitted in this regard on 13 July 2021.

I can advise you that the proposal constitutes a national development as defined in the Town and Country Planning (Hierarchy of Development) (Scotland) Regulations 2008.

You are therefore requested to carry out the consultation specified in the Notice prior to the submission of a planning application and such application must not be submitted before a period of 12 weeks has elapsed from submission of the Proposal of Application Notice.

The application must be accompanied by a pre-application consultation report. The report should be in writing and should include the following information:

- Who has been consulted;
- What steps were taken to comply with the statutory requirements for pre-application consultation with the community and the additional requirements set out above;
- A copy of the advertisement for the public event;
- Details of the material made available at the public event;
- Evidence that steps were taken to explain the nature of the pre- application consultation and that further representation can be made to the planning authority at the application stage;
- Details of what comments were made by the community;
- Details of how the applicant has responded to the comments made, including whether and the extent to which the proposals have changed as a result of the pre-application consultation.



The pre-application report will be assessed against SP=EED® (Successful Planning = Effective Engagement and Delivery) as the Council's preferred framework. Guidance on the application of SP=EED is available on the Council <u>website</u>.

Please do not hesitate to contact me if you wish to discuss the above requirements or have any other queries.

Please note that the content of this letter and the pre-application consultation report will be made available for public inspection on the Planning Register.

Yours faithfully

RIA

Head of Planning and Environment Service