

# The Keadby 3 Low Carbon Gas Power Station Project

**Document Ref: 1.4**

**Planning Inspectorate Ref: EN010114**

**The Keadby 3 (Carbon Capture Equipped Gas Fired Generating Station) Order**

**Land at and in the vicinity of the Keadby Power Station site,  
Trentside, Keadby, North Lincolnshire**

## Notices for Statutory Publicity

**The Planning Act 2008**

**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 (as amended)**

**Regulation 5(2)(q)**

**Applicant: Keadby Generation Limited**

**Date: May 2021**



## DOCUMENT HISTORY

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<b>Author</b>	DWD

## GLOSSARY

<b>Abbreviation</b>	<b>Description</b>
2008 Act	The Planning Act 2008
AGI	Above Ground Installation
AIL	Abnormal Indivisible Load
APFP Regulations	Application (Prescribed Forms and Procedure) Regulations 2009
CCGT	Combined Cycle Gas Turbine
CCUS	Carbon Capture, Usage and Storage
DCO	Development Consent Order
EIA Regulations	Environmental Impact Assessment Regulations 2017
ES	Environmental Statement
HP	High pressure
MW	Megawatts
NEP	Northern Endurance Partnership
NLC	North Lincolnshire Council
NSIP	Nationally Significant Infrastructure Project
The Order	The Keadby 3 (Carbon Capture Equipped Gas Fired Generating Station) Order
PCC	Power and Carbon Capture
PINS	Planning Inspectorate
SoS	Secretary of State for Business, Energy and Industrial Strategy
ZCH	Zero Carbon Humber



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## 1.0 INTRODUCTION

### 1.1 Overview

- 1.1.1 This Notices for Statutory Publicity document (**Application Document Ref. 1.4**) has been prepared by DWD on behalf of Keadby Generation Limited ('the Applicant') which is a wholly owned subsidiary of SSE plc. It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under Section 37 of 'The Planning Act 2008' (the '2008 Act').
- 1.1.2 The Applicant is seeking development consent for the construction, operation and maintenance of a new low carbon Combined Cycle Gas Turbine (CCGT) Generating Station ('the Proposed Development') on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF (the 'Proposed Development Site').
- 1.1.3 The Proposed Development is a new electricity generating station of up to 910 megawatts (MW) gross electrical output, equipped with carbon capture and compression plant and fuelled by natural gas, on land to the west of Keadby 1 Power Station and the (under construction) Keadby 2 Power Station, including connections for cooling water, electrical, gas and utilities, construction laydown areas and other associated development. It is described in **Chapter 4: The Proposed Development of the Environmental Statement (ES)** (ES Volume I - **Application Document Ref. No. 6.2**).
- 1.1.4 The Proposed Development falls within the definition of a 'Nationally Significant Infrastructure Project' (NSIP) under Section 14(1)(a) and Sections 15(1) and (2) of the 2008 Act, as it is an onshore generating station in England that would have a generating capacity greater than 50MW electrical output (50MWe). As such, a DCO application is required to authorise the Proposed Development in accordance with Section 31 of the 2008 Act.
- 1.1.5 The DCO, if made by the SoS, would be known as 'The Keadby 3 (Carbon Capture Equipped Gas Fired Generating Station) Order' ('the Order').

### 1.2 The Applicant

- 1.2.1 The Applicant, Keadby Generation Limited, is the freehold owner of a large part of the Proposed Development Site and is a wholly owned subsidiary of the FTSE 100-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy generation. Over the last 20 years, SSE plc has invested over £20bn to deliver industry-leading offshore wind, onshore wind, CCGT, energy from waste, biomass, energy networks and gas storage projects. The Applicant owns and operates the adjacent Keadby 1 Power Station and is in the process of constructing Keadby 2 Power Station. SSE operates the Keadby Windfarm which lies to the north and south of the Proposed Development Site and



generates renewable energy from 34 turbines, with a total installed generation capacity of 68MW.

- 1.2.2 SSE has produced a 'Greenprint' document (SSE plc, 2020a) that sets out a clear commitment to investment in low carbon power infrastructure, working with government and other stakeholders to create a net zero power system by 2040. This includes investment in flexible sources of electricity generation and storage for times of low renewable output which will complement other renewable generating sources, using low carbon fuels and/ or capturing and storing carbon emissions. SSE is working with leading organisations across the UK to accelerate the development of carbon capture, usage and storage ('CCUS') clusters, including Equinor and National Grid Carbon.
- 1.2.3 The design of the Proposed Development demonstrates this commitment. The Proposed Development will be built with a clear route to decarbonisation, being equipped with post-combustion carbon capture technology, consistent with SSE's commitment to reduce the carbon intensity of electricity generated by 60% by 2030, compared to 2018 levels (SSE plc, 2020b). It is intended that the Proposed Development will connect to infrastructure that will be delivered by the Zero Carbon Humber (ZCH) Partnership<sup>1</sup> and Northern Endurance Partnership (NEP)<sup>2</sup> for the transport and offshore geological storage of carbon dioxide.

### 1.3 What is Carbon Capture, Usage and Storage?

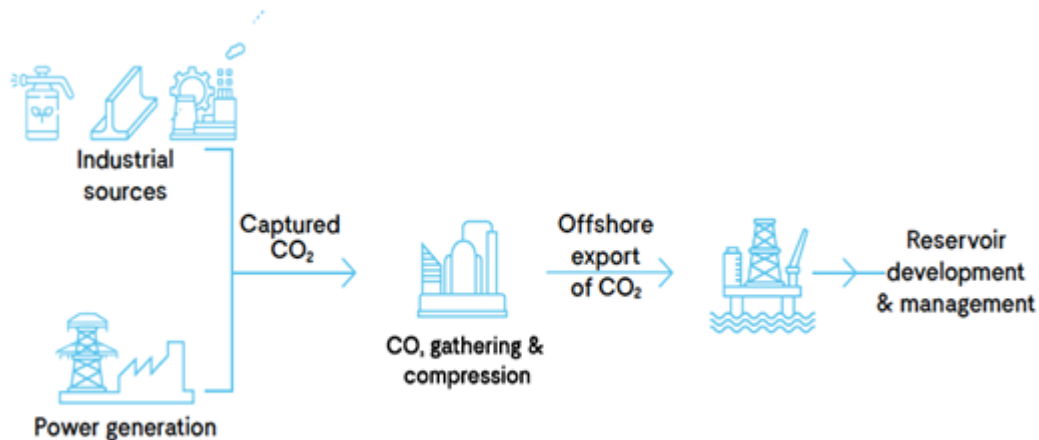
- 1.3.1 CCUS is a process that removes carbon dioxide emissions at source, for example emissions from a power station or industrial installation, and then compresses the carbon dioxide so that it can be safely transported to secure underground geological storage sites. It is then injected into layers of solid rock filled with interconnected pores where the carbon dioxide becomes trapped and locked in place, preventing it from being released into the atmosphere. Plate 1 shows what is involved in the process.

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<sup>1</sup> <https://www.zerocarbonhumber.co.uk/the-vision/>

<sup>2</sup> <https://www.zerocarbonhumber.co.uk/news/northern-endurance-partnership/>





**Plate 1: Schematic illustration of carbon capture, usage and storage**

- 1.3.2 The technologies used in CCUS are proven and have been used safely across the world for many years. Geological storage sites are located far underground and are subject to stringent tests to ensure that they are geologically suitable. It is expected that the storage sites will be located offshore, in areas such as the North Sea. The NEP has been formed to develop the offshore infrastructure to transport and store carbon dioxide emissions in the North Sea.
- 1.3.3 CCUS is crucial to reducing carbon dioxide emissions and combatting global warming. The UK Government has committed to achieving Net Zero in terms of greenhouse gas emissions by 2050. This is a legally binding target. UK Government policy further states that the *'deployment of power CCUS projects will play a key role in the decarbonisation of the electricity system at low cost'* (HM Government, 2020a, page 47).
- 1.3.4 The Proposed Development will provide up to 910MWe (gross) of dispatchable capacity and capture some 2 million tonnes of carbon dioxide per annum, dependent upon the turbine equipment chosen and the running hours of the plant. The Proposed Development could be up and running by the mid-2020s and will facilitate the timely development of a major CCUS cluster in the Humber region, making an important contribution towards the achievement of Net Zero by 2050.

## 1.4 The Proposed Development

- 1.4.1 The Proposed Development will work by capturing carbon dioxide emissions from the gas-fired power station and connecting into the ZCH Partnership export pipeline and gathering network for onward transport to the Endurance saline aquifer under the North Sea.
- 1.4.2 The Proposed Development would comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated



buildings, structures and plant and other associated development defined in the Schedule 1 of the draft DCO (**Application Document Ref. No. 2.1**) as Work No. 1 – 11 and shown on the Works Plans (**Application Document Ref. No. 4.3**).

1.4.3 At this stage, the final technology selection cannot yet be made as it will be determined by various technical and economic considerations and will be influenced by future UK Government policy and regulation. The design of the Proposed Development therefore incorporates a necessary degree of flexibility to allow for the future selection of the preferred technology in the light of prevailing policy, regulatory and market conditions once a DCO is made.

1.4.4 The Proposed Development will include:

- a carbon capture equipped electricity generating station including a CCGT plant (**Work No. 1A**) with integrated cooling infrastructure (**Work No. 1B**), and carbon dioxide capture plant (CCP) including conditioning and compression equipment, carbon dioxide absorption unit(s) and stack(s) (**Work No. 1C**), natural gas receiving facility (**Work No. 1D**), supporting uses including control room, workshops, stores, raw and demineralised water tanks and permanent laydown area (**Work No. 1E**), and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services (all located in the area referred to as the 'Proposed Power and Carbon Capture (PCC) Site' and which together form **Work No. 1**);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for National Grid Gas's apparatus (**Work No. 2A**) and the Applicant's apparatus (**Work No. 2B**) (the 'Gas Connection Corridor');
- electrical connection works to and from the existing National Grid 400kV Substation for the export of electricity (**Work No. 3A**) (the 'Electrical Connection Area to National Grid 400kV Substation');
- electrical connection works to and from the existing Northern Powergrid 132kV Substation for the supply of electricity at up to 132kV to the Proposed PCC Site, and associated plant and equipment (**Work No. 3B**) (the 'Potential Electrical Connection to Northern Powergrid 132kV Substation');
- Water Connection Corridors to provide cooling and make-up water including:
  - underground and/ or overground water supply pipeline(s) and intake structures within the Stainforth and Keadby Canal, including temporary cofferdam (**Work No. 4A**) (the 'Canal Water Abstraction Option');
  - in the event that the canal abstraction option is not available, works to the existing Keadby 1 power station cooling water supply pipelines



and intake structures within the River Trent, including temporary cofferdam (**Work No. 4B**) (the 'River Water Abstraction Option');

- works to and use of an existing outfall and associated pipework for the discharge of return cooling water and treated wastewater to the River Trent (**Work No. 5**) (the 'Water Discharge Corridor');
- towns water connection pipeline from existing water supply within the Keadby Power Station to provide potable water (**Work No. 6**);
- above ground carbon dioxide compression and export infrastructure comprising an above ground installation (AGI) for the undertaker's apparatus including deoxygenation, dehydration, staged compression facilities, outlet metering, and electrical connection (**Work No. 7A**) and an above ground installation (AGI) for National Grid Carbon's apparatus (**Work No. 7B**);
- new permanent access from A18, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the western private bridge crossing of the Hatfield Waste Drain (**Work No. 8A**) and installation of a layby and gatehouse (**Work No. 8B**), and an emergency vehicle and pedestrian access road comprising the maintenance and improvement of an existing private track running between the Proposed PCC Site and Chapel Lane, Keadby and including new private bridge (**Work No. 8C**);
- temporary construction and laydown areas including contractor facilities and parking (**Work No. 9A**), and access to these using the existing private roads from the A18 and the existing private bridge crossings, including the replacement of the western existing private bridge crossing known as 'Mabey Bridge' over Hatfield Waste Drain (**Work No. 9B**) and a temporary construction laydown area associated with that bridge replacement (**Work No. 9C**);
- temporary retention, improvement and subsequent removal of an existing Additional Abnormal Indivisible Load Haulage Route (**Work No. 10A**) and temporary use, maintenance, and placement of mobile crane(s) at the existing Railway Wharf jetty for a Waterborne Transport Offloading Area (**Work No. 10B**);
- landscaping and biodiversity enhancement measures (**Work No. 11A**) and security fencing and boundary treatments (**Work No. 11B**); and
- associated development including: surface water drainage systems; pipeline and cable connections between parts of the Proposed Development Site; hard standings and hard landscaping; soft landscaping, including bunds and embankments; external lighting, including lighting columns; gatehouses and weighbridges; closed circuit television cameras and columns and other security measures; site preparation works including clearance, demolition, earthworks, works to protect buildings and land, and utility connections; accesses, roads, roadways and vehicle and cycle parking; pedestrian and



cycle routes; and temporary works associated with the maintenance of the authorised development.

- 1.4.5 The Applicant will be responsible for the construction, operation (including maintenance) and eventual decommissioning of the Proposed Development, with the exception of the National Grid Gas compound works (**Work No. 2A**), the works within the National Grid Electricity Transmission 400kV substation (part of **Work No. 3A**), the works within the Northern Powergrid 132kV substation (part of **Work No. 3B**), and the National Grid Carbon compound works (**Work No. 7B**), which will be the responsibility of those named beneficiaries.
- 1.4.6 The Proposed Development includes the equipment required for the capture and compression of carbon dioxide emissions from the generating station so that it is capable of being transported off-site. ZCH Partnership will be responsible for the construction, operation and decommissioning of the carbon dioxide gathering network linking onshore power and industrial facilities including the Proposed Development in the Humber Region. The carbon dioxide export pipeline does not, therefore, form part of the Proposed Development and is not included in the Application but will be the subject of separate consent applications by third parties, such as the Humber Low Carbon Pipeline DCO Project by National Grid Carbon<sup>3</sup>.
- 1.4.7 The Proposed Development will operate 24 hours per day, 7 days per week with programmed offline periods for maintenance. It is anticipated that in the event of CCP maintenance outages, for example, it will may be necessary to operate the Proposed Development without carbon capture, with exhaust gases from the CCGT being routed via the Heat Recovery Steam Generator (HRSG) stack.
- 1.4.8 Various types of associated and ancillary development further required in connection with and subsidiary to the above works are detailed in Schedule 1 'Authorised Development' of the draft DCO (**Application Document Ref. 2.1**). This along with **Chapter 4: The Proposed Development** in the ES Volume I (**Application Document Ref. 6.2**) provides further description of the Proposed Development. The areas within which each numbered Work (component) of the Proposed Development are to be built are defined by the coloured and hatched areas on the Works Plans (**Application Document Ref. 4.3**).

## 1.5 The Proposed Development Site

- 1.5.1 The Proposed Development Site (the 'Order Limits') is located within and near to the existing Keadby Power Station site near Scunthorpe, Lincolnshire and lies within the administrative boundary of North Lincolnshire Council (NLC). The majority of land is within the ownership or control of the Applicant (or SSE

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<sup>3</sup> <https://infrastructure.planninginspectorate.gov.uk/projects/yorkshire-and-the-humber/humber-low-carbon-pipelines/>



associated companies) and is centred on national grid reference 482351, 411796.

1.5.2 The existing Keadby Power Station site currently encompasses the operational Keadby 1 and (under construction) Keadby 2 Power Station sites, including the Keadby 2 Power Station Carbon Capture and Readiness reserve space.

1.5.3 The Proposed Development Site encompasses an area of approximately 69.4 hectares (ha). This includes an area of approximately 18.7ha to the west of Keadby 2 Power Station in which the generating station (CCGT plant, cooling infrastructure and CCP) and gas connection will be developed (the Proposed PCC Site).

1.5.4 The Proposed Development Site includes other areas including:

- Previously developed land, along with gas, towns water and other connections, and access routes, within the Keadby Power Station site;
- the National Grid 400kV Substation located directly adjacent to the Proposed PCC Site, through which electricity generated by the Proposed Development will be exported;
- Emergency Vehicle Access Road and Potential Electrical Connection to Northern Powergrid Substation, the routes of which utilise an existing farm access track towards Chapel Lane and land within the existing Northern Powergrid substation on Chapel Lane;
- Water Connection Corridors:
  - Canal Water Abstraction Option which includes land within the existing Keadby Power Station site with an intake adjacent to the Keadby 2 Power Station intake and pumping station and interconnecting pipework;
  - River Water Abstraction Option which includes a corridor that spans Trent Road and encompasses the existing Keadby Power Station pumping station, below ground cooling water pipework, and infrastructure within the River Trent; and
  - a Water Discharge Corridor which includes an existing discharge pipeline and outfall to the River Trent and follows a route of an existing easement for Keadby 1 Power Station;
- an existing river wharf at Railway Wharf (the Waterborne Transport Offloading Area) and existing temporary haul road into the into the existing Keadby 1 Power Station Site (the 'Additional Abnormal Indivisible Load (AIL) Route');
- a number of temporary Construction Laydown Areas on previously developed land and adjoining agricultural land; and



- land at the A18 Junction and an existing site access road, including two existing private bridge crossing of the Hatfield Waste Drain lying west of Pilfrey Farm (the western of which is known as Mabey Bridge, to be replaced, and the eastern of which is termed Skew Bridge) and an existing temporary gatehouse, to be replaced in permanent form.

1.5.5 In the vicinity of the Proposed Development Site the River Trent is tidal, therefore parts of the Proposed Development Site are within the UK marine area. No harbour works are proposed.

1.5.6 Further description of the Proposed Development Site and its surroundings is provided in **Chapter 3: The Site and Surrounding Area** in ES Volume I (**Application Document Ref. 6.2**).

## 1.6 The Development Consent Process

1.6.1 As a NSIP project, the Applicant is required to obtain a DCO to construct, operate and maintain the generating station, under Section 31 of the 2008 Act. Sections 42 to 48 of the 2008 Act govern the consultation that the promoter must carry out before submitting an application for a DCO and Section 37 of the 2008 Act governs the form, content and accompanying documents that are required as part of a DCO application. These requirements are implemented through the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 (as amended) ('APFP Regulations') which state that an application must be accompanied by an ES, where a development is considered to be 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the EIA Regulations).

1.6.2 An application for development consent for the Proposed Development has been submitted to the Planning Inspectorate (PINS) acting on behalf of the Secretary of State. Subject to the Application being accepted (which will be decided within a period of 28 days following receipt of the Application), PINS will then examine it and make a recommendation to the Secretary of State, who will then decide whether to make (grant) the DCO.

## 1.7 The Purpose and Structure of this Document

1.7.1 The purpose of this document is to list and provide copies of the notices that have been published in national and local papers and other relevant publications, sent to consultees and erected in the vicinity of the Site during the Applicant's statutory consultation on the Proposed Development, in order to demonstrate compliance with the statutory publicity requirements of the PA 2008, the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 as amended (the 'APFP Regulations'), the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the '2017 EIA Regulations') and the Planning Inspectorate's Advice Note 6: Preparation and submission of application documents (November 2019).

1.7.2 Of particular note are the amendments to the APFP regulations introduced by:



- The Infrastructure Planning (Publication and Notification of Applications etc.) (Coronavirus) (Amendment) Regulations 2020, which came into force in July 2020; and
- The Infrastructure Planning (Publication and Notification of Applications etc.) (Amendment) Regulations 2020, which came into force on 31 December 2020 and had the effect of making the July 2020 regulations permanent.

1.7.3 The statutory notices are listed in Section 2 of this document. Copies of the notices and related evidence are provided in the appendices.



## 2.0 NOTICES FOR STATUTORY PUBLICITY

2.1.1 The statutory notices that have been published in national and local newspapers, sent to consultees, and erected in the vicinity of the Proposed Development Site for the consultation on and publicity of the Proposed Development, along with notices published in respect of the Statement of Community Consultation ('SoCC'), are listed below.

2.1.2 The SoCC notice was published in local newspapers circulating within the vicinity of the Site as follows:

**Table 2.1: SoCC Newspaper Notices**

Newspaper	Date Notice Published
Scunthorpe Telegraph	19 and 26 November 2020
Doncaster Free Press	19 and 26 November 2020
Goole/Selby/Epworth Times	19 and 26 November 2020

2.1.3 Copies of these notices as published can be found in Appendix 1.

2.1.4 The Stage 2 (statutory) consultation ran from 24 November 2020 to 20 January 2021. This included: Section 42 'Duty to consult' consultation with prescribed consultees, host and other relevant local authorities, non-prescribed consultees and section 44 persons; Section 47 'Duty to consult local community' consultation; and publicity in accordance with Section 48 'Duty to publicise' and Environmental Impact Assessment ('EIA') Regulation 13.

2.1.5 In addition, Section 48 notices along with site location plans were erected at locations around the Proposed Development Site boundary on 25 November 2020 and monitored weekly. This was carried out as a voluntary additional form of publicity additional to the newspaper notices and to assist with land referencing diligence (i.e. to identify the owners of unregistered land). A sample of the Section 48 notice and site location plan, along with a map of the locations at which they were displayed (numbered 1-8) can be found at Appendix 2. At Appendix 3 two photos (one close up, one showing context) are provided for each of the eight numbered locations, and labelled 1-8 tallying with the map in Appendix 2.

2.1.6 The Section 48 Notice for the Proposed Development was published by SSE Generation Limited in a local newspaper on the 19 and 26 November 2020, a national newspaper on 20 November 2020 and in the London Gazette and Lloyd's List on 23 November 2020 and a fishing journal on 26 November 2020, as shown in Table 2.2 below.

**Table 2.2: Newspapers used for Section 48 Notice by SSE Generation Limited**



Newspaper	Dates
Scunthorpe Telegraph	19 and 26 November 2020
The Daily Telegraph	20 November 2020
London Gazette	23 November 2020
Lloyd's List	23 November 2020
Fishing News	26 November 2020

- 2.1.7 Copies of the Section 48 Notice as published can be found in Appendix 4.
- 2.1.8 A sample copy of the letter sent by SSE Generation Limited to EIA consultees enclosing the Section 48 Notice, in accordance with EIA Regulation 13, can be found in Appendix 5.
- 2.1.9 Following a change of name of the Applicant and limited geographical areas of expansion of the proposed Order Limits, a stage of Section 48 and EIA Regulation 13 publicity and targeted Section 42 consultation ('March 2021 Publicity of the Draft Application (Section 48) and Targeted Re-Consultation (Section 42)') was undertaken from 29 March to 1 May 2021.
- 2.1.10 The Section 48 Notice for the Proposed Development was published by the Applicant in a local newspaper on the 25 March 2021 and 1 April 2021, a national newspaper, Lloyd's List and a fishing journal on 1 April 2021 and in the London Gazette on 30 March 2021, as shown in Table 2.2 below.

**Table 2.3: Newspapers used for the Applicant's Section 48 Notice March 2021 Update**

Newspaper	Dates
Scunthorpe Telegraph	25 March 2021 and 1 April 2021
The Daily Telegraph	1 April 2021
London Gazette	30 March 2021
Lloyd's List	1 April 2021
Fishing News	1 April 2021

- 2.1.11 Copies of the Applicant's Section 48 notice as published can be found in Appendix 6.
- 2.1.12 A sample copy of the letter sent by the Applicant to EIA consultees enclosing the Section 48 Notice, in accordance with EIA Regulation 13, can be found in Appendix 7.
- 2.1.13 While both sets of Section 48 and EIA Regulation 13 notices have been provided in this document for convenience, and both constituted comprehensive publicity of the draft DCO Application, it is considered that the March 2021 Section 48 and EIA Regulation 13 exercise by the Applicant in effect superseded the November 2020 exercise by SSE Generation Limited.



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### 3.0 REFERENCES

HM Government (2020a) *Energy White Paper, Powering our Net Zero Future*. Available online: <https://www.gov.uk/government/publications/energy-white-paper-powering-our-net-zero-future>

SSE (2020) *A Greenprint for Building a Cleaner More Resilient Economy*. Available online: <https://www.sse.com/media/l52kojcn/sse-a-greenprint-for-building-a-cleaner-more-resilient-economy.pdf>

SSE plc (2020b) *Our Strategy*. Available online: <https://www.sse.com/who-we-are/our-strategy/>



## APPENDIX 1 SOCC NEWSPAPER NOTICES



# O'Brien's focused on future

By SARAH BRAZENDALE  
news@scunthorpe Telegraph.co.uk  
@ScunthorpeLive

KIRTON Lindsey Opticians recently announced its closure so now O'Brien's Opticians is opening its doors to more patients to ensure continued eye-care for patients.

A spokesperson for Kirton Lindsey Opticians said: "Our optometrist, Garry Crome, has decided to retire and all the notes from this practice have been passed over to O'Brien's Opticians in Brigg."

"Much like this practice, O'Brien's are passionately independent and dispense similar brands of frames and lenses. We have been providing the highest-quality of eye care and eyewear and we are more than confident that this will continue. You will be in safe hands with the team at Brigg."

O'Brien's has a reputation for being one of the top opticians in the country, finishing runners-up in the UK Opticians awards for Independent Practice of the Year for 2017. The resident optometrist, Sheeraz Janjua, went on to become runner-up in

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the Optometrist of the Year award the following year.

Located only a short drive away from Kirton in Lindsey, customers will not have far to travel to ensure their eye-care is maintained to the highest standards. The practice has been located at the heart of Brigg town centre for over 40 years with ample on-street parking close by.

Supported by long standing staff, new services have been introduced including dry eye and blepharitis appointments and treatment plans. Doctor Janjua takes great pride in what he calls 'precision calculation of spectacle prescriptions, using techniques honed over 20 years in optometry.

Call on O'Brien's on 01652 653595 or visit obriensopticians.co.uk



O'Brien's Opticians in Brigg and, from left, Garry Crome and Dr Sheeraz Janjua

## SECTION 47(6)(a) PLANNING ACT 2008

### THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

#### NOTICE OF PUBLICATION OF THE STATEMENT OF COMMUNITY CONSULTATION

Proposal for a new low carbon Combined Cycle Gas Turbine power station and associated development at Keadby, North Lincolnshire

Notice is hereby given that SSE Generation Limited ('SSE') intends to submit an application to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') to develop a new low carbon Combined Cycle Gas Turbine (CCGT) power station with a gross electrical output capacity of up to 910MW and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project') on land at and in the vicinity of the existing Keadby power stations in North Lincolnshire (grid reference 482351 411796).

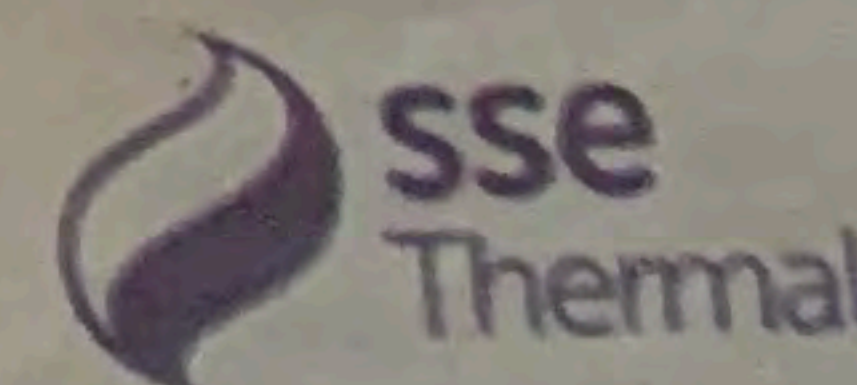
The Project will include a CCGT plant with integrated cooling infrastructure and carbon and compression plant, natural gas pipeline connection, electrical connections, water connection corridors between the CCGT and the Stainforth and Keadby Canal and the River Trent, an above ground installation for carbon dioxide export infrastructure, accesses, temporary construction and laydown areas, haul routes, and other associated development.

SSE has a duty to consult the local community about the Project under Section 47 of the Planning Act 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how it will undertake that consultation, the dates of the consultation ('the consultation period') and the activities and methods.



Indicative appearance of Keadby 3 in the context of existing Keadby Power Stations and the Keadby Windfarm

The SoCC and other consultation documents, including the PEIR Non-Technical summary, may be inspected free of charge at: <https://www.ssethermal.com/keadby3> ('the Project Website'). Alternatively write to FREEPOST KEADBY3, or telephone 0800 211 8194 or e-mail [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk) and leave your details and a paper copy will be posted to you free of charge. A paper copy of the Preliminary Environmental Impact Report (PEIR) document is also available, copying and distribution costs up to a maximum of £200 will apply; please allow a week for receipt of documents via these methods. Your personal details will not be placed on public record and will be handled in accordance with our Privacy Notice, available at the Project Website.





## Jordan Martin

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**From:** Fearon, Jade <jade.fearon@sse.com>  
**Sent:** 22 March 2021 13:15  
**To:** Jordan Martin  
**Subject:** FW: [EXTERNAL] Re: Copy of paper 26th Nov [Filed 22 Mar 2021 18:00]  
**Attachments:** Full Page 26th.pdf

Hi Jordan

Hope you had a good weekend.

Please see below from the Scunthorpe Telegraph.

**From:** Charlie Cartmell <charlie.cartmell@trinitymirror.com>  
**Sent:** 22 March 2021 12:23  
**To:** Fearon, Jade <jade.fearon@sse.com>  
**Subject:** Re: [EXTERNAL] Re: Copy of paper 26th Nov

Hi Jade,

Thank you for your email. There is no need to apologise.

The PDF which I sent to you was actually downloaded from the online version of The Scunthorpe Telegraph.

Unfortunately all I can do is share the below screenshot which shows what page it was on and the surrounding pages. I hope this helps?





I have attached the page again for you. Please do let me know if you have any questions.

Kindest Regards,  
Charlie

Charlie Cartmell

Media Sales Executive

t. 01482 315135 | e. [charlie.cartmell@reachplc.com](mailto:charlie.cartmell@reachplc.com) |

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# SECTION 47(6)(a) PLANNING ACT 2008

## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

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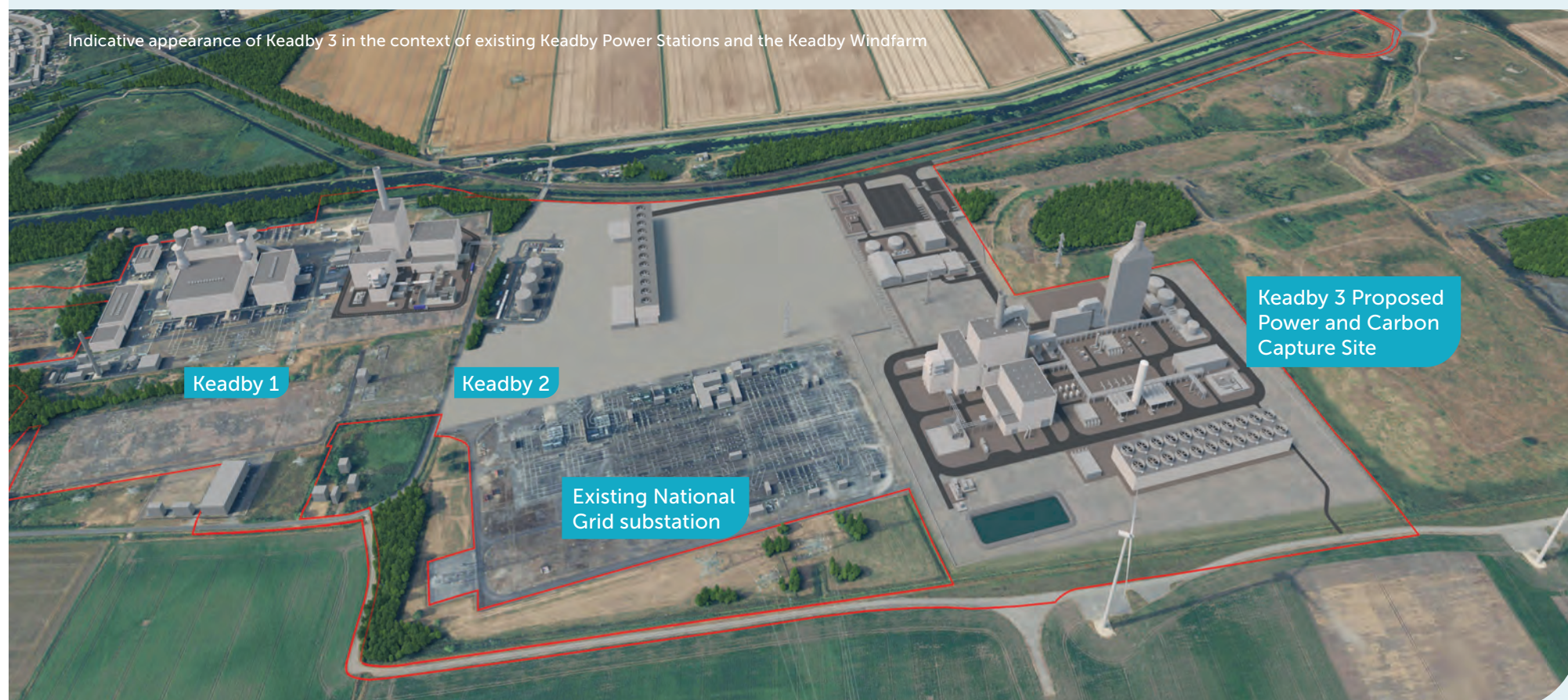
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Indicative appearance of Keadby 3 in the context of existing Keadby Power Stations and the Keadby Windfarm





## News in brief

### MP gives talk about politics

A Doncaster MP has met members of the 7th Doncaster Boys Brigade and Girls Association as part of UK Parliament Week.

Dame Rosie Winterton, pictured, said: "As Doncaster Central MP, I welcome the involvement of the 7th Doncaster Boys Brigade and Girls Association in UK Parliament Week 2020."

UK Parliament Week is an annual festival that engages people from across the UK with their UK Parliament, explores what it means to them and empowers them to get involved.



The Rugby League World Cup will take place in England next year

### Initiative will benefit schools

Bosses at the Rugby League World Cup are hoping to help schoolchildren in Doncaster thrive.

The tournament will help humanitarian agency UNICEF work with schools in Doncaster - one of the host towns - to deliver the Rights Respecting Schools Award programme, which puts children's rights at the heart of schools in the UK.

UNICEF works with

schools in the UK to create 'safe and inspiring places to learn, where children are respected, their talents are nurtured, and they are able to thrive'.

It says the programme embeds these values in daily school life and gives children the best chance to lead happy, healthy lives.

The World Cup is being held in England in October and November next year.

### Award given for great services

Doncaster Deaf Trust has received the Matrix standard award, highlighting its specialist employability support for young people.

The organisation received the matrix quality standard for information, advice and guidance services for its specialist employability support service, which provides help and support for those with communication

needs looking to gain a job and life-related qualifications.

Alexis Johnson, Doncaster Deaf Trust executive principal, said: "The mission of our specialist employability support is to empower and support individuals to be resilient, independent and skilled to enable them to achieve their future aspirations. "To attain this means so much to us."

### Residential experience

Pupils at schools in Doncaster will soon be able to benefit from a residential experience after a one-day camp was launched.

Kingswood outdoor education and activity centre, Denaby Main, which has provided the UK's schools and groups with residential camps for years, has decided to open its doors for day trips.



It means children will be able to get all the benefits of a residential in its new one-day condensed programme, which will begin next year.

### Closed shops waste energy

Three out of 10 shops in Doncaster have left their lights on since the second Coronavirus lockdown it is feared - potentially wasting thousands of pounds.

BusinessWaste.co.uk has some ideas to prevent such

a huge energy waste from happening in the future.

These energy strategies use the minimum amount of energy required to keep the building running, such as keeping chillers or freezers going and using essential lighting only.

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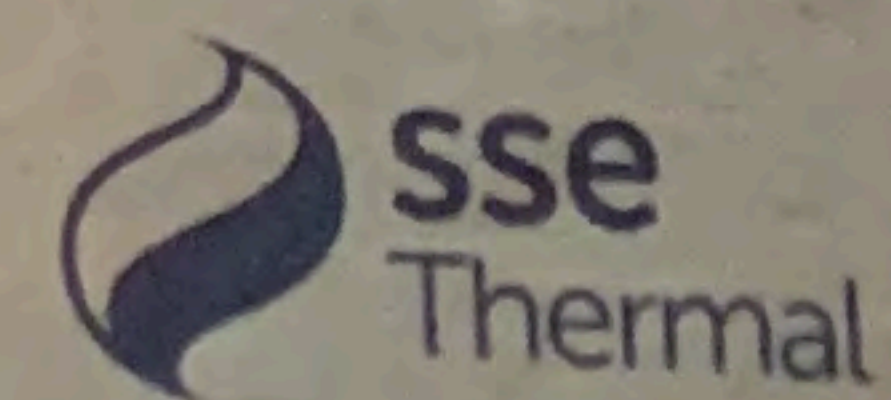
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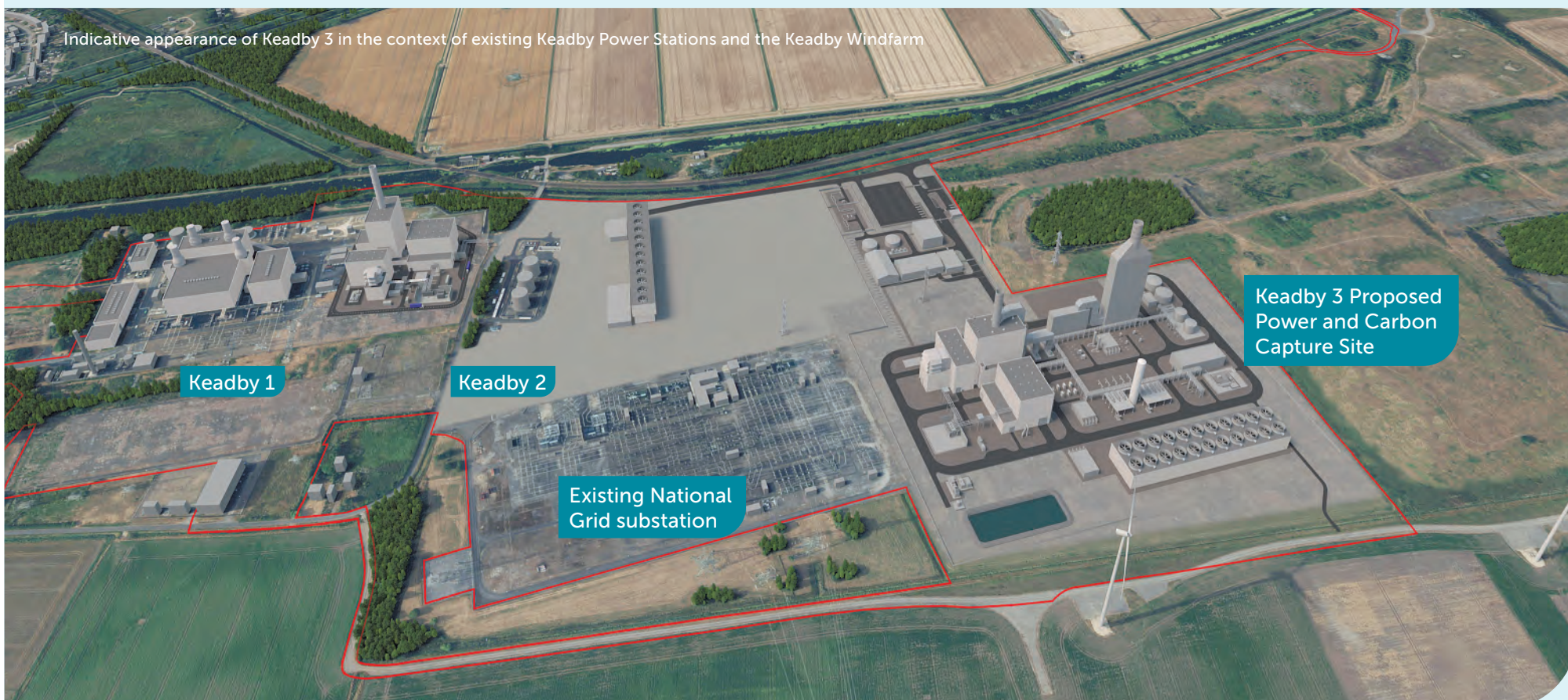
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Indicative appearance of Keadby 3 in the context of existing Keadby Power Stations and the Keadby Windfarm





## More information revealed about mystery gardener

In a recent issue of the Epworth Times we shared the story of a touching remembrance tribute which appeared at Epworth Memorial Garden on Albion Hill, planted by a mystery gardener.

Around 200 red poppies made from recycled plastic bottles appeared at the site over night on Sunday, October 25.

After our story appeared in the paper we were contacted by a reader on behalf of the mystery gardener and although he wishes to remain the 'grey man' he has shared some information about the inspiration behind his moving tribute.

The reader, on behalf of the mystery gardener told us: "The tribute to the fallen was started in March last year when the mystery gardener began to make the poppies and was very much credited to an idea of his friend in Blythe."

"He was much moved by his visit to the WW1 battlefields a few years ago on a visit to the grave of a relative."

"The tribute of poppies to the fallen was to enhance the Royal British Legion poppies in the streets of Epworth and to remind people of the ultimate sacrifice that so many



made."

Since the poppies appeared at the memorial garden, other people have added wooden crosses with names of the fallen to the display and the Epworth branch of the Royal British Legion place a soldier silhouette amongst the poppies to complete the touching tribute.

The mystery gardener also placed a handmade wreath at RAF Roundal at the Lancaster Crash site in He concluded: "It has been a pleasure to create something that has been appreciated by so many. But please

remember the most important thing, 'at the going down of the sun and in the morning, we will remember them'."

**ABOVE:** The mystery gardener also placed a handmade wreath at RAF Roundal at the Lancaster Crash site in Owston Ferry. (19-11-54 SU)

**RIGHT:** Epworth Memorial Garden was decorated with plastic poppies, crosses with the names of the fallen and a soldier silhouette. (19-11-56 SU)



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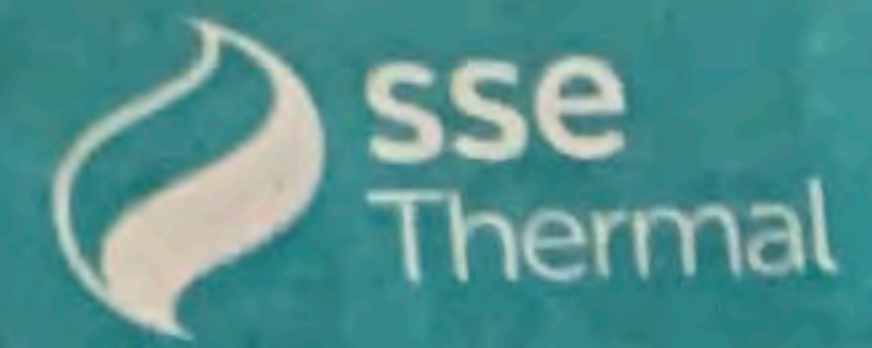


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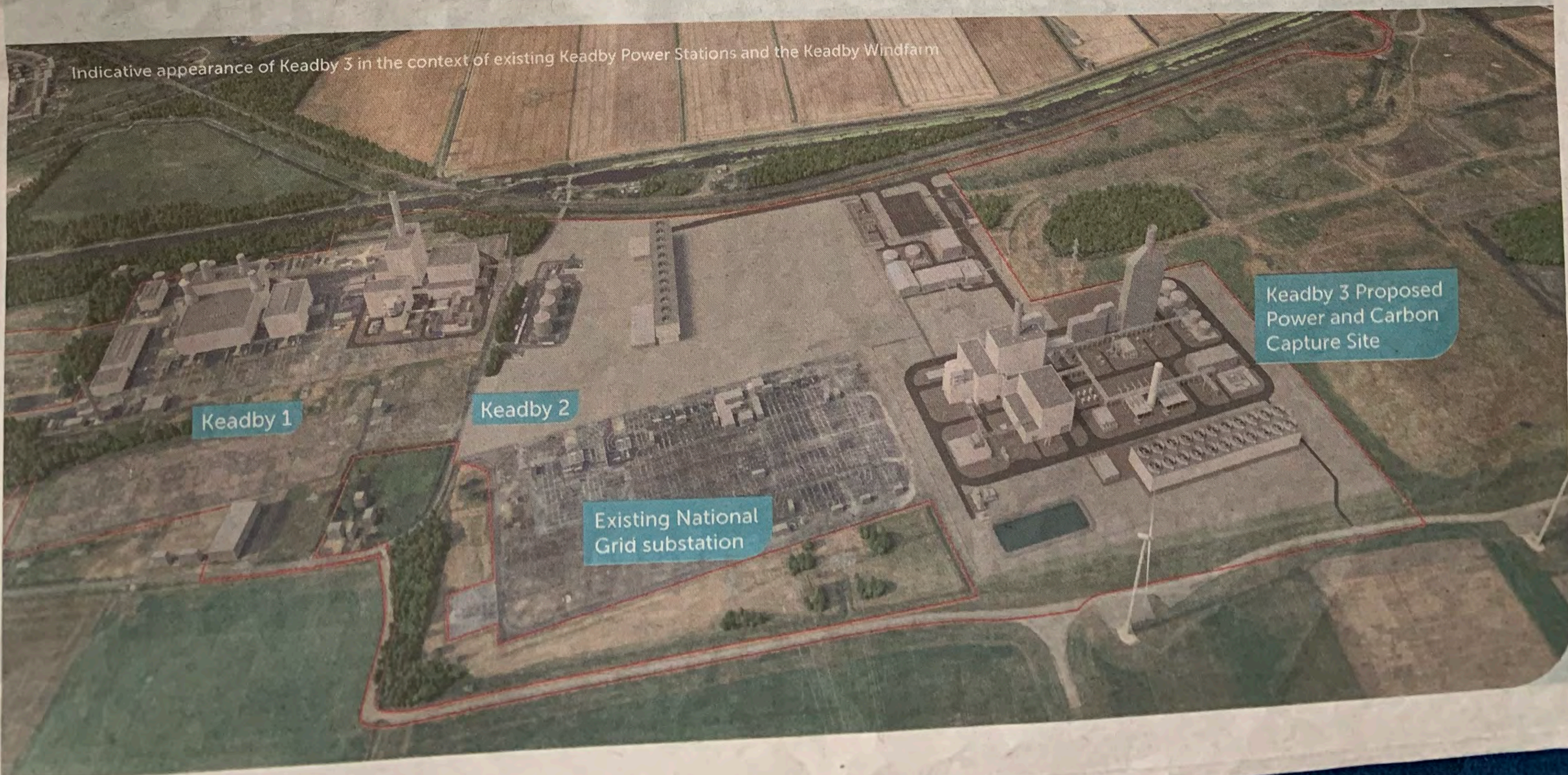
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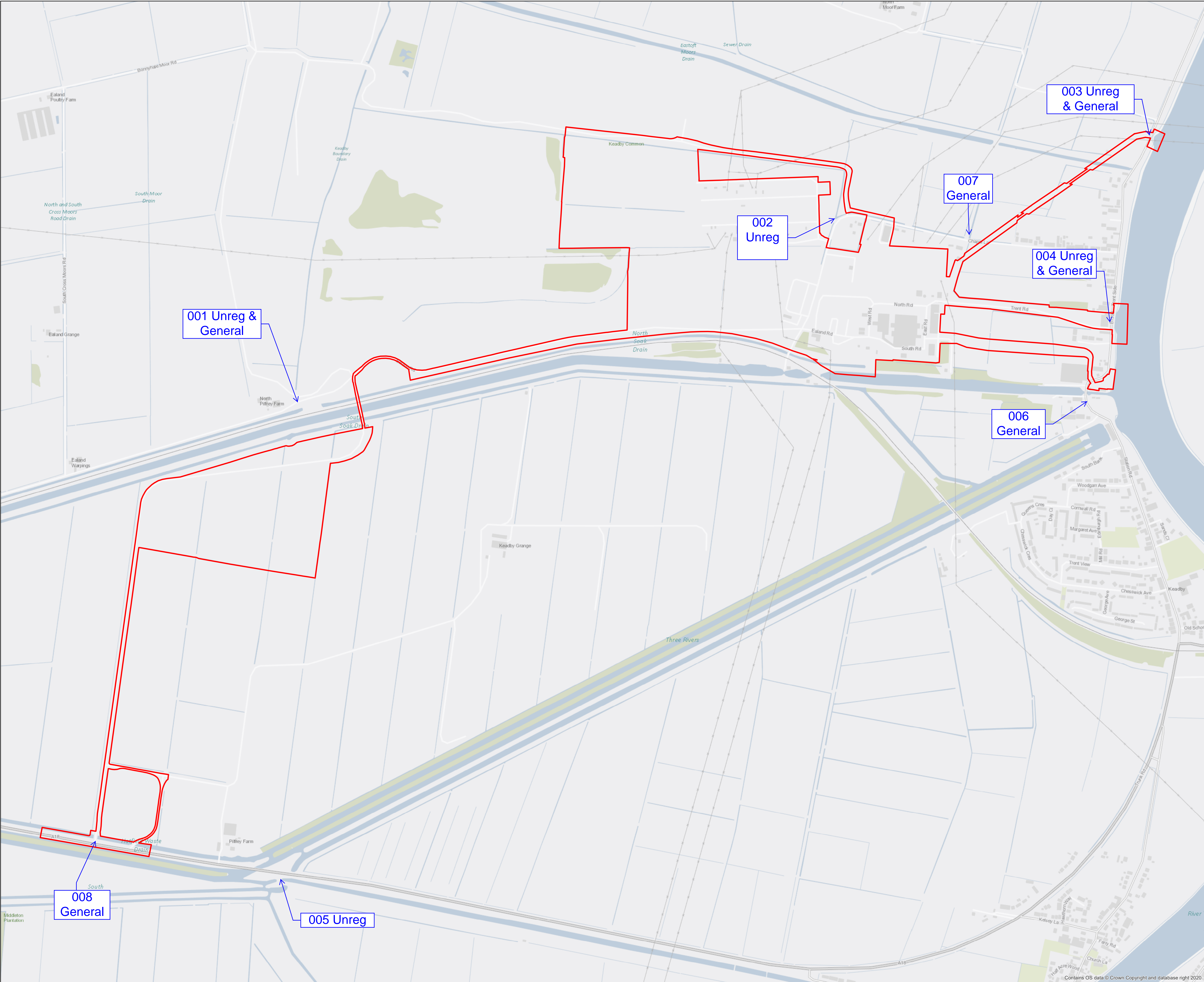


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## APPENDIX 2 SAMPLE SITE NOTICE AND MAP OF LOCATIONS



Plot Date: 18 November 2020, 10:07:05  
File Name: C:\Users\Jennifer\Arden Management Ltd\Projects - P16 - GIS & CAD Files\062\_ARDCG\_K3LCPSMXD\RLB Plan\052\_ARDCG\_K3LCPS\_RLB.mxd



KEY PLAN

Contains OS data © Crown Copyright and database right 2020

NOTES

KEY

RED LINE BOUNDARY

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Client

N

Designer

Project

KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

Drawing Title

OVERVIEW PLAN

Status

DRAFT

Revision

000

Scale

1:5,500 @ A1

Spatial Reference System

British National Grid

Drawn By

J.HILL

Checked By

G.EACOCK

Approved By

L.HARTIGAN

Drawing reference

052\_ARDCG\_K3LCPS\_RLB

This document is not to be used in whole or in part other than for the intended purpose and project for which it was prepared and provided.

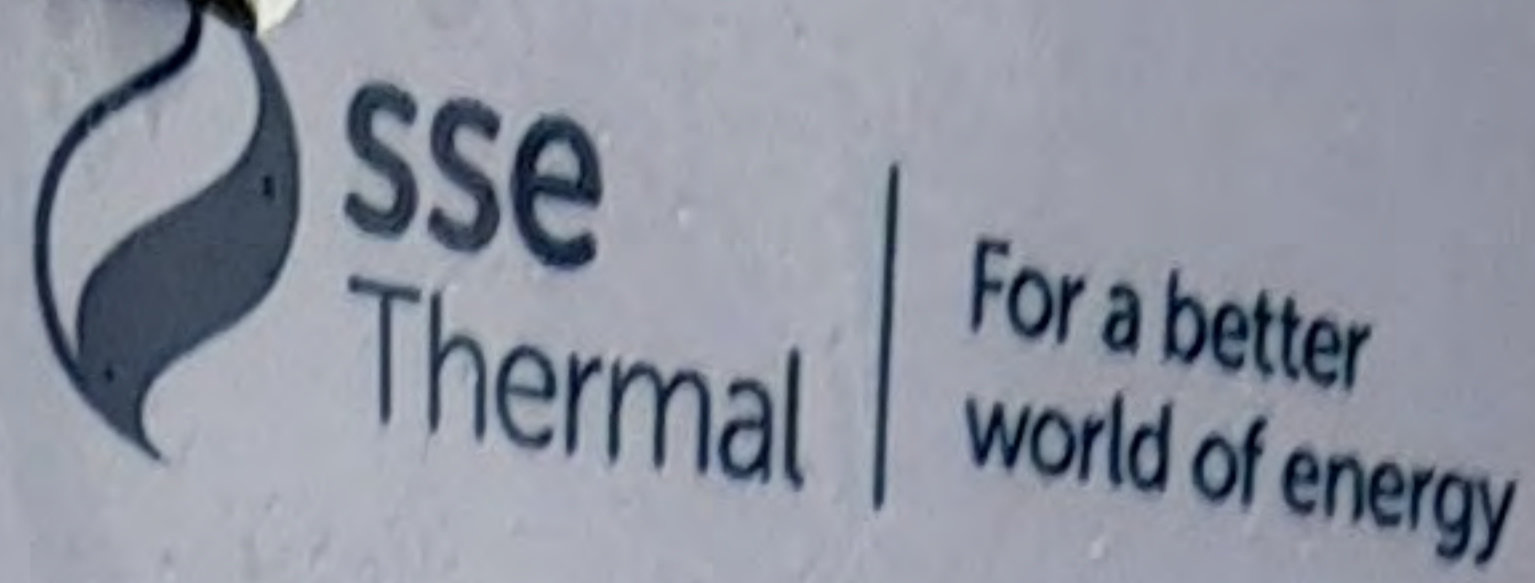


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## APPENDIX 3 PHOTOGRAPHS OF SITE NOTICES IN PLACE



Reference: KEA/UNR/001



To:	The Owner and/or any Occupier
Description of Land:	Bridge and North Soak Drain to the west Keadby, Scunthorpe

THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

The Planning Act 2008 - Section 48 'Duty to publicise'  
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)  
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

1. Notice is hereby given that SSE Generation Limited (the 'Applicant'), whose registered office is No. 1 Forbury Place, 43 Forbury Road, Reading, RG1 3JH, intends to submit an application (the 'Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts electrical ('MWe') gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').
2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises of land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 88 hectares ('ha').
3. The Project Site also includes space required for water connection corridors, an electrical connection, waterborne transport off-loading area, indicative laydown area and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.
4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:
  - a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure and carbon and compression plant (CCP), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
  - natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's **(Gas Connection Corridor)**;
  - electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of power;

Electrical connection from the existing Northern Powergrid 132kV Substation (Potential Electrical Connection to Northern Powergrid 132kV Substation) for supply of power to the Proposed PCC Site during start-up plant and equipment);  
Water Connection Corridors including:  
- A water intake  
- A cooling water intake  
- Keadby Canal, which could be utilised for cooling water abstraction (subject to ongoing engagement with the Canal and Abstraction Option);  
- It is not available or there is no development, an intake for Abstraction



Location 1





Reference: KEA/UNR/002



sse  
Thermal

For a better  
world of energy

To:	The Owner and/or any Occupier
Description of Land:	Land at Keadby Common, Keadby, Scunthorpe

# THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

## Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

1. Notice is hereby given that SSE Generation Limited (the 'Applicant'), whose registered office is No.1 Forbury Place, 43 Forbury Road, Reading, RG1 3JH, intends to submit an application (the 'Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts electrical ('MWe') gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').

2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises of land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site

4. The Project will comprise a low carbon gas power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure and carbon and compression plant (CCP), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the Proposed Power and Carbon Capture (PCC) Site);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (Gas Connection Corridor);
- electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of power;



Location 2





Reference: KEA/UNR/003



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To:	The Owner and/or any Occupier
Description of Land:	Land between road (Trent Side) and river sluice

## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

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2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises of land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 88 hectares ('ha').

3. The Project Site also includes space required for water connection corridors, an electrical connection, waterborne transport off-loading area, indicative laydown area and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.

4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure and carbon and compression plant (CCP), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (**Gas Connection Corridor**);
- electrical connection works to and from the existing National Grid 400kV Substation (**Electrical Connection Area to National Grid 400kV Substation**) for export of power;



Location 3





Reference: KEA/UNR/004



**sse**  
Thermal

For a better  
world of energy

To:	The Owner and/or any Occupier
Description of Land:	Land between road (Trent Side) and river sluice

**THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT**

**The Planning Act 2008 - Section 48 'Duty to publicise'**

**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)**

**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**

**Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project**

1. Notice is hereby given that SSE Generation Limited (the 'Applicant'), whose registered office is No.1 Forbury Place, 43 Forbury Road, Reading, RG1 3JH, intends to submit an application (the 'Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts electrical ('MWe') gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').

2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises of land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 88 hectares ('ha').

3. The Project Site also includes space required for water connection corridors, an electrical connection, waterborne transport off-loading area, indicative laydown area and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.

4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure and carbon and compression plant (CCP), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (**Gas Connection Corridor**);
- electrical connection works to and from the existing National Grid 400kV Substation (**Electrical Connection Area to National Grid 400kV Substation**) for export of power;

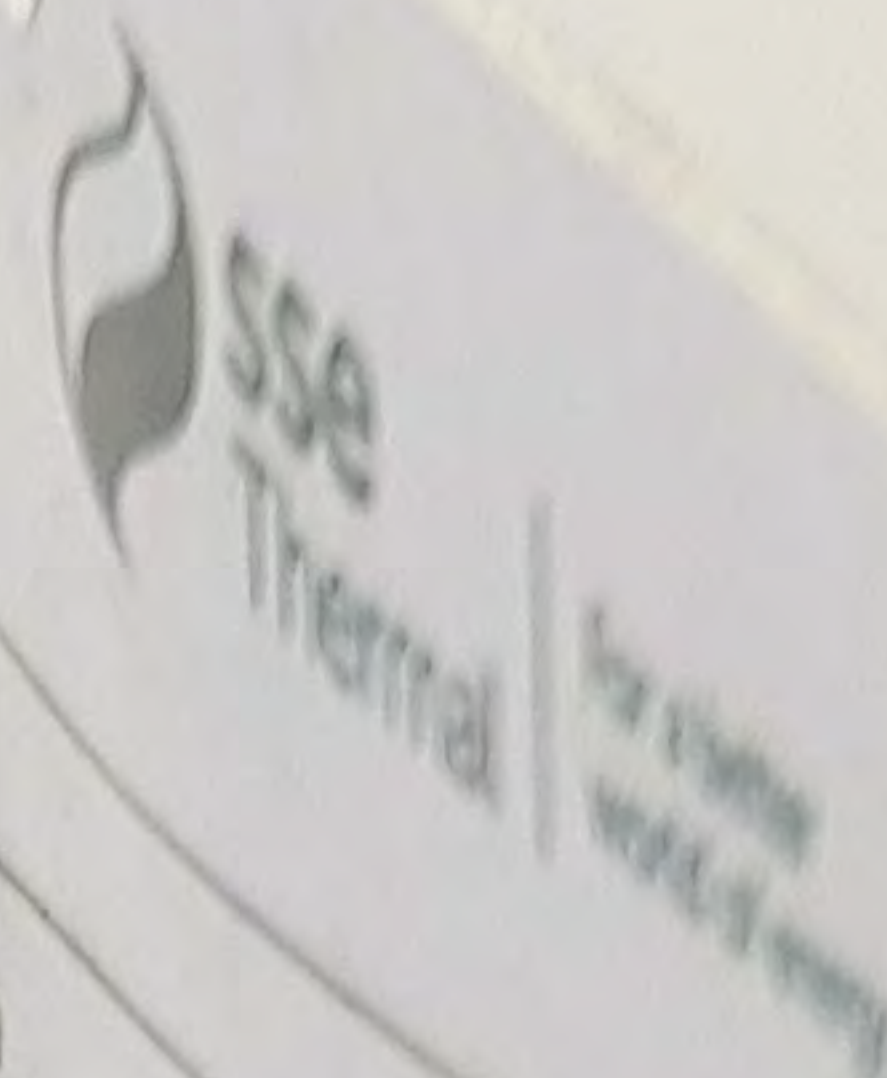


Location 4





Reference: KEA/UNR/005



To:	The Owner and/or any Occupier
Description of Land:	Land south of road (A18), west of Althorpe

## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

### Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

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3. The Project Site also includes space required for water connection corridors, an electrical connection waterborne transport off-loading area, indicative laydown area and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.

4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:

- a carbon capture enabled electricity generating station including a CO<sub>2</sub> plant and integrated cooling infrastructure and carbon and compression and CO<sub>2</sub> storage
- compression equipment and associated utilities, emergency and maintenance, water treatment, firefighting equipment, chemical storage facilities and other infrastructure
- wastewater treatment, firehouse, and natural gas receiving facilities
- workshops, stores and gatehouse, and natural gas receiving facilities
- and auxiliaries/ services, and natural gas receiving facilities

#### Power and Carbon Capture (PCC) Site;

natural gas pipeline from the existing National Grid Gas pipeline to the Project Site (within the Proposed Development Site) to supply the Project Site (Gas Connection Corridor) (Electrical Connection Corridor)

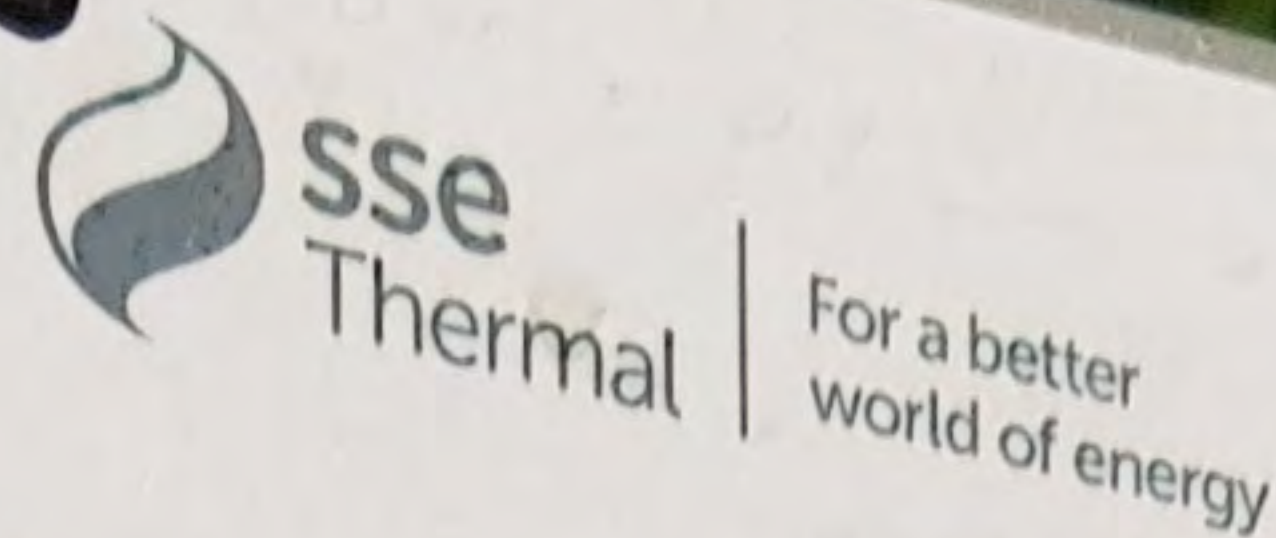


Location 5





## Location 6



### THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure)  
Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 -  
Regulation 13

### Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

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- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (Gas Connection Corridor);
- electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of power;
- Electrical connection from the existing Northern Powergrid 132kV Substation (Potential Electrical Connection to Northern Powergrid 132kV Substation) for supply of power to the Proposed PCC Site during start-up plant and equipment);
- Water Connection Corridors including:

- A water intake within the Stainforth and Keadby Canal, which could be utilised for cooling water and make-up water subject to ongoing engagement with the Canal and Rivers Trust and Environment Agency (Canal Water Abstraction Option);
- In the event that water from the Stainforth and Keadby Canal is not available or there is insufficient capacity for provision of water for the Proposed Development, an intake to provide cooling and make-up water from the River Trent (River Water Abstraction Option);
- Disposal of used cooling water to the River Trent (Water Discharge Corridor);
- towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;
- AGI for connection to third party CO<sub>2</sub> export infrastructure including compression facilities;
- permanent access to the Proposed Development Site from A18 and means of permanent emergency access via Chapel Lane, including improvement works to existing routes;
- a new surface water drainage system comprising pond(s) and/ or a tank or similar, including a new surface discharge connection to a drainage channel;
- associated development including:
  - temporary construction and laydown areas including contractor facilities and parking;
  - temporary retention, improvement and use of an existing Waterborne Transport Offloading Area;
  - roads, roadways

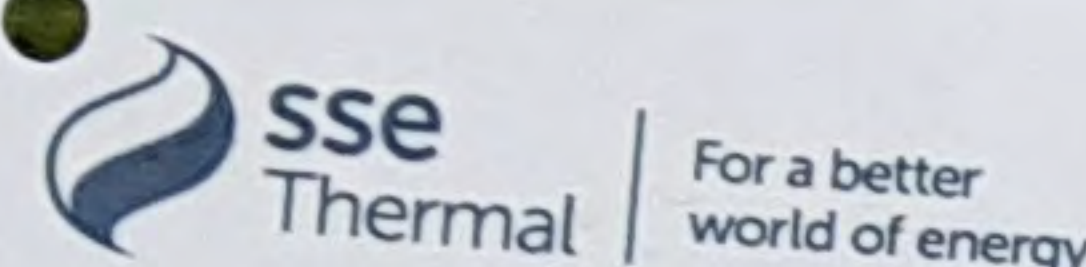


Location 6





# Location 7



## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

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2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises of land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 88 hectares ('ha').

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4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure and carbon and compression plant (CCP), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and associated services, and natural gas receiving facility (all located in the Proposed Power and Carbon Capture (PCC) Site);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (Gas Connection Corridor);
- electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of power;
- Electrical connection from the existing Northern Powergrid 132kV Substation (Potential to the Proposed PCC Site during start-up plant and equipment);
- Water Connection Corridors including:

- A water intake within the Stainforth and Keadby Canal, which could be utilised for cooling water and make-up water subject to ongoing engagement with the Canal and Rivers Trust and Environment Agency (Canal Water Abstraction Option);

- In the event that water from the Stainforth and Keadby Canal is not available or there is insufficient capacity for provision of water for the Proposed Development, an intake to provide cooling and make-up water from the River Trent (River Water Abstraction Option);

- Disposal of used cooling water to the River Trent (Water Discharge Corridor);
- towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;

- AGI for connection to third party CO<sub>2</sub> export infrastructure including compression facilities;
- permanent access to the Proposed Development Site from A18 and means of permanent emergency access via Chapel Lane, including improvement works to existing routes;

- a new surface water drainage system comprising pond(s) and/or a tank or similar, including a new surface discharge connection to a drainage channel;

- associated development including:

- temporary construction and laydown areas including contractor facilities and parking;
- temporary retention, improvement and use of an existing Waterborne Transport Offloading Area and Additional Abnormal Indivisible Load (AIL) Route;
- site preparation works;
- pipeline and cable connections between parts of the site;
- landscaping and biodiversity enhancement areas, internal access roads, roadways and footpaths;
- a permanent laydown and turnaround area for maintenance;
- gatehouses, security and fencing; and
- lighting.

5. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

6. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuation of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

7. The Applicant has notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that it intends to provide for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the 'Project Website') from Wednesday 2nd November 2020 to 5pm on Wednesday 20th January 2021. This comprises a single website page, and the Consultation Documents will be labelled 'Stage 2 Consultation'.

9. Alternatively please telephone: Freephone 0800 211 8194 (24hr voicemail service) or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk). Any details you provide to us will be subject to our Privacy Notice at the Project Website. You will be offered a paper copy of the Consultation Documents free of charge (with the exception of the full Preliminary Environmental Impact Report (PEIR) which will be charged at a maximum of £200), or a USB stick containing the Consultation Documents which will be supplied and posted to you free of charge; please allow a week for receipt of documents via these methods.

10. Due to the ongoing national restrictions to limit the spread of coronavirus, we are not depositing paper copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.

### Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Feedback Form: at the Project Website (<https://www.ssethermal.com/keadby3>) or via <https://keadby3.consultation.ai/>

Email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)

Post: FREEPOST KEADBY 3

Telephone: Freephone 0800 211 8194. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

12. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that regard can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation except as noted above, will not be passed to third parties. Please refer to our Privacy Notice at the Project Website.

13. Please note that all comments and representations must be received by the Applicant no later than 5pm on Wednesday 20th January 2021.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

SSE Generation Limited  
November 2020





Location 7







For a better world of energy

# THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

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2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises of land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 88 hectares ('ha').

3. The Project Site also includes space required for water connection corridors, an electrical connection, waterborne transport off-loading area, indicative laydown area and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.

4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure and carbon and compression plant (CCP), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (**Gas Connection Corridor**);
- electrical connection works to and from the existing National Grid 400kV Substation (**Electrical Connection Area to National Grid 400kV Substation**) for export of power;
- Electrical connection from the existing Northern Powergrid 132kV Substation (**Potential Electrical Connection to Northern Powergrid 132kV Substation**) for supply of power to the Proposed PCC Site during start-up plant and equipment);
- Water Connection Corridors including:

- A water intake for cooling water from the Rivers Trust a
- In the event that the water intake is insufficient capacity to provide cooling (Option);

- Disposal of used
- towns water connection Station for potable

- AGI for connection to third
- permanent access to the land emergency access via Ch
- a new surface water drainage including a new surface disc
- associated development inclu
- temporary construction a
- temporary retention, imp Offloading Area and Additi
- site preparation works;
- pipeline and cable connectio
- landscaping and biodiversity and footpaths;
- a permanent laydown and turn
- gatehouses, security and fencing
- lighting.

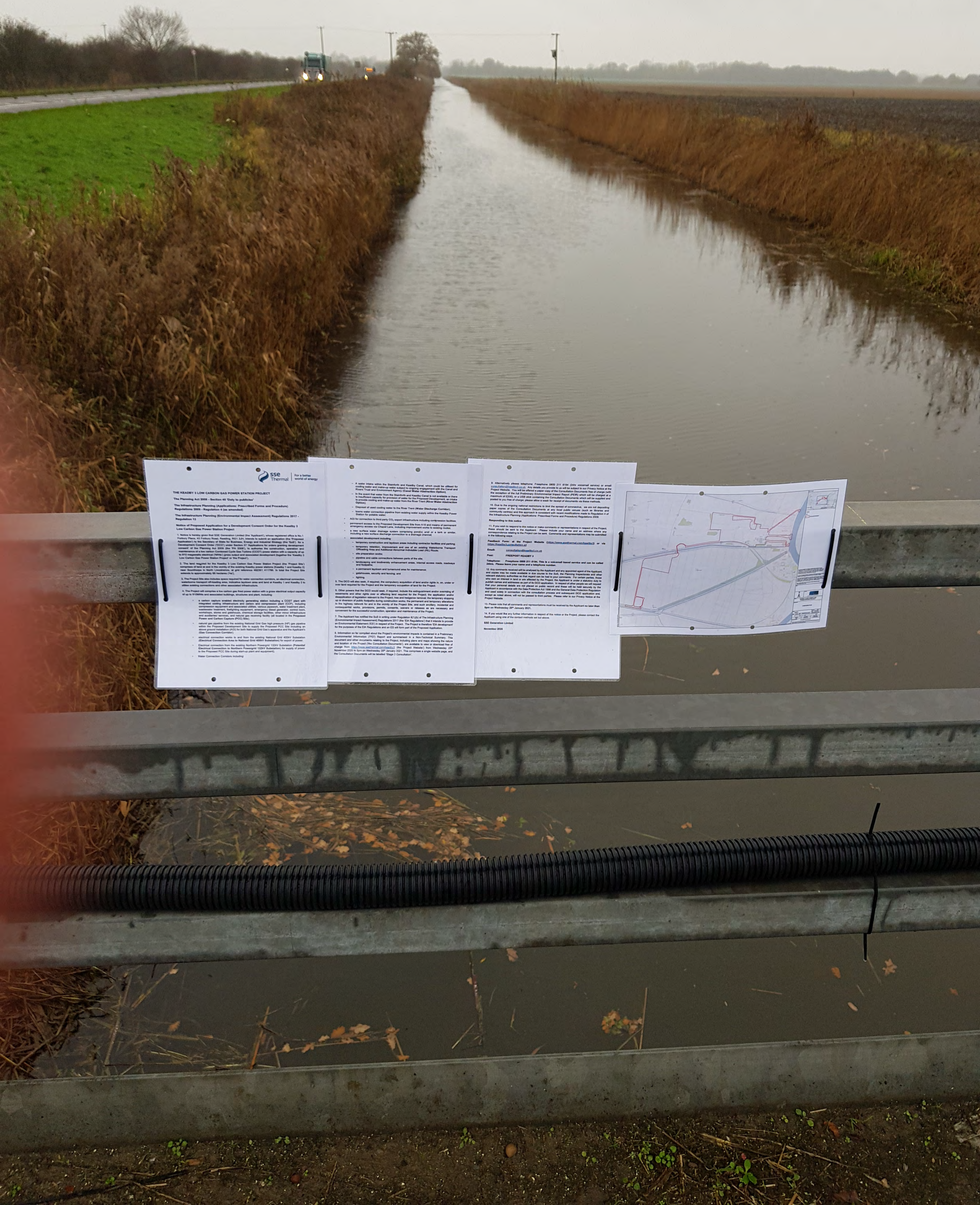
5. The DCO will also seek, if required, the compulsory purchase of land over land required for the Project and the temporary

6. Other powers that the DCO would seek, if required, easements and other rights over or affecting land and the disapplication of legislation relevant to the Project; tree up or diversion of public footpaths during construction to the highway network for and in the vicinity of the consequential works, provisions, permits, consents, convenient for the successful construction, operation and

7. The Applicant has notified the SoS in writing under Regulation 13 (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') an Environmental Statement ('ES') in respect of the Project for the purposes of the EIA Regulations and an ES will fo

8. Information so far compiled about the Project's environmental impact is set out in the Environmental Information ('EI') Report and summary document and other documents relating to the Project, in the vicinity of the Project ('the Consultation Documents') and location of the Project ('the Consultation Documents') charge from <https://www.ssethermal.com/keadby3> (the 'Consultation Documents') from 5pm on Wednesday 20th January 2021 the Consultation Documents will be labelled 'Stage 2 Cons







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## **APPENDIX 4 PHOTOGRAPHS OF NEWSPAPERS USED FOR SECTION 48 NOTICE BY SSE GENERATION LIMITED**



To some they are a menace, to others a sustainable solution to traffic gridlock and they are not even legal yet, finds Morgan Meeker

September and October  
er Halfords reported  
e in people buying



But e-scooter phase, they're h say legislation catch up.

5. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

6. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuation of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site; and the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

7. The Applicant has notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information (PEI) Report and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the 'Project Website') from the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the 'Project Website') from Wednesday 25th November 2020 to 5pm on Wednesday 20th January 2021. This comprises a single website page, and the Consultation Documents will be labelled 'Stage 2 Consultation'.

9. Alternatively please telephone: Freephone 0800 211 8194 (24hr voicemail service) or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk). Any details you provide to us will be subject to our Privacy Notice at the Project Website. You will be offered a printed copy of the Consultation Documents free of charge (with the exception of the full Preliminary Environmental Impact Report (PEIR) which will be charged at a maximum of £200), or a USB stick containing the Consultation Documents which will be supplied and posted to you free of charge; please allow a week for receipt of documents via this method.

10. Due to the ongoing national restrictions to limit the spread of coronavirus, we are not depositing paper copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways: Feedback Form: at the Project Website (<https://www.ssethermal.com/keadby3>) or via <https://keadby3.consultation.ai/> Email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)

12. FREESTOP KEADBY 3

13. Freephone: Freephone 0800 211 8194. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

14. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that they can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. We refer to our Privacy Notice at the Project Website.

15. Please note that all comments and representations must be received by the Applicant no later than 5pm on Wednesday 20th January 2021.

16. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above. SSE Generation Limited November 2020



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## **APPENDIX 5 SAMPLE EIA REGULATION 13 LETTER SENT BY SSE GENERATION LIMITED**



Date: 23 November 2020  
Our Ref: 14592



6 New Bridge Street  
London EC4V 6AB

T: 020 7489 0213

F: 020 7248 4743

E: [info@dwdllp.com](mailto:info@dwdllp.com)

Name  
Address

Also by email to: (email address)

Dear Sir/Madam,

**THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT – LAND AT AND IN THE VICINITY OF THE EXISTING KEADBY POWER STATIONS (KEADBY 1 AND KEADBY 2), KEADBY, NEAR SCUNTHORPE, NORTH LINCOLNSHIRE**

**STAGE 2 CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

SSE Generation Limited (the ‘Applicant’) is proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy (the ‘SoS’) for the construction, operation and maintenance of the Keadby 3 Low Carbon Gas Power Station Project (‘Keadby 3’ or the ‘Project’) on land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2), Keadby, near Scunthorpe, North Lincolnshire (the ‘Project Site’).

Keadby 3 comprises a low carbon ‘Combined Cycle Gas Turbine’ (‘CCGT’) Power Station with a capacity of up to 910 megawatts electrical (‘MWe’) gross output, including Carbon Capture Plant (‘CCP’) and associated development (the ‘Keadby 3 Low Carbon Gas Power Station’). The inclusion of a carbon capture plant in the project means that the carbon dioxide (CO<sub>2</sub>) emissions from the power station can be captured and then transported by a CO<sub>2</sub> export pipeline for secure storage in a suitable offshore geological site under the North Sea. The pipeline and geological store will be developed through the Zero Carbon Humber (‘ZCH’) Partnership and Northern Endurance Partnership respectively.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021. Development consent, if granted, would be made in the form of a ‘Development Consent Order’ (a ‘DCO’).

Further information relating to Keadby 3 is provided in this letter and within the Consultation Documents, including a Preliminary Environmental Information Report (‘PEIR’) Report and a Non-Technical Summary (‘NTS’). If you are receiving this letter in hard copy (paper) then a USB stick containing these documents will be enclosed along with a paper Location Plan. If you are receiving

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPL MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS CEnv  
T Lodeiro BA (Hons) PGDip MSc MRICS





this letter via e-mail then the body of the e-mail will contain a fileshare link to download the documents, and a PDF attachment of the Location Plan. The Consultation Documents, and the range of alternative methods of obtaining these, are described further toward the end of this letter.

Due to the ongoing national restrictions to limit the spread of coronavirus, we are not depositing paper copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.

Any comments and representations you may have on Keadby 3 should be submitted to the Applicant no later than **5pm on Wednesday 20<sup>th</sup> January 2021**. Details of how to make comments/representations are provided toward the end of this letter.

## **Section 42 ‘Duty to consult’ & EIA Regulation 13 ‘Pre-application publicity under Section 48 (duty to publicise)’**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is, or may be, a ‘prescribed person’ for the purposes of Section 42. The Applicants therefore wish to seek your views on their proposals for Keadby 3.

Section 48 of the PA 2008 ‘Duty to publicise’ also requires applicants for development consent to publicise their proposed application by publishing a notice (a ‘Section 48 Notice’) once in a national newspaper, once in the London Gazette, and in the case of a project like Keadby 3 that involves tidal waters (the River Trent) in the UK marine area, in the Lloyds List and an appropriate fishing journal, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land to which the project relates.

Regulation 13 of ‘The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017’ (the ‘EIA Regulations’) requires applicants, at the same time as publishing the Section 48 Notice, to send a copy of that notice on the ‘consultation bodies’ and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c). No persons were notified to the Applicant under Regulation 11(1)(c).

You have also been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the Section 48 Notice that is being published is appended to this letter.

## **The Applicant**

SSE Generation Limited, is part of the FTSE-listed SSE plc, one of the UK’s largest and broadest-based energy companies, and the country’s leading generator of renewable energy.

Over the last 20 years, the SSE group has invested over £20bn to deliver industry-leading offshore wind, onshore wind, CCGT, energy from-waste, biomass, energy networks and gas storage projects.

SSE owns and operates the existing Keadby 1 Power Station and Keadby Windfarm and is in the process of constructing Keadby 2. The Company is therefore an established operator and employer within the area.



## The Project Site

The land required for Keadby 3 (the 'Project Site') lies entirely within the administrative boundary of North Lincolnshire Council and comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2), located a grid reference 482351 411796. In total the Project Site extends to approximately 88 hectares.

The Project Site includes land for the proposed Power Station and CCP, in addition to land for gas, electrical and water connection corridors, a waterborne transport off-loading area adjacent to the River Trent, construction and laydown areas, land within the operational boundaries of Keadby 1 and Keadby 2 for utilities connections and other associated development.

## Project Description

The Keadby 3 Project comprises a low carbon gas-fired power station with a capacity of up to 910 MWe gross output and associated buildings, structures and plant, including:

- a carbon capture enabled power station, comprising a Combined Cycle Gas Turbine ('CCGT') with integrated cooling infrastructure and Carbon Capture Plant ('CCP'), including compression equipment and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the '**Proposed Power and Carbon Capture ('PCC') Site**');
- a natural gas pipeline from the existing National Grid Gas ('NGG') high pressure gas pipeline within the Project Site to supply the Proposed PCC Site, including an above ground installation ('AGI') for both NGG's and the Applicant's apparatus ('**Gas Connection Corridor**');
- electrical connection works to and from the existing National Grid 400kV Substation ('**Electrical Connection Area to National Grid 400kV Substation**') for the export of electricity;
- an electrical connection from the existing Northern Powergrid 132kV Substation ('**Potential Electrical Connection to Northern Powergrid 132kV Substation**') for supply of power to the PCC Site during start-up);
- water connection corridors, including:
  - a water intake within the Stainforth and Keadby Canal, which could be utilised for cooling water and make-up water subject to ongoing engagement with the Canal and Rivers Trust and Environment Agency ('**Canal Water Abstraction Option**');
  - in the event that water from the Stainforth and Keadby Canal is not available or there is insufficient capacity for provision of water for Keadby 3, an intake to provide cooling and make-up water from the River Trent ('**River Water Abstraction Option**');
  - disposal of used cooling water to the River Trent ('**Water Discharge Corridor**');
  - towns water connection pipeline from existing water supply within the Keadby Power Station Site for potable water;
- an AGI for connection to third party CO<sub>2</sub> export infrastructure, including compression facilities;
- permanent access to the Project Site from A18 and means of permanent emergency access via Chapel Lane, including improvement works to existing routes;



- a new surface water drainage system comprising pond(s) and/or a tank or similar, including a new surface discharge connection to a drainage channel;
- associated development including:
  - temporary construction and laydown areas including contractor facilities and parking;
  - temporary retention, improvement and use of an existing Waterborne Transport Offloading Area and Additional Abnormal Indivisible Load (AIL) Route;
  - site preparation works;
  - pipeline and cable connections between parts of the Project Site;
  - landscaping and biodiversity enhancement areas, internal access roads, roadways and footpaths;
  - a permanent laydown and turnaround area for maintenance;
  - gatehouses, security and fencing; and
  - lighting.

All of the above elements will be included in the proposed application for development consent.

The ZCH Partnership and the Northern Endurance Partnership will be responsible for obtaining the consents for the CO<sub>2</sub> pipeline and geological store.

### **Why is Keadby 3 needed?**

The UK has legislated to cut greenhouse gas emissions (including CO<sub>2</sub>) to 'Net Zero' by 2050. This will require a major transition in how we generate and use energy.

The Applicant believes that efficient gas-fired generation is essential to delivering Net Zero emissions by 2050, providing the flexibility needed to back up a system based on renewables. This is also the view of the Committee on Climate Change, which identified in 2019 that to meet Net Zero by 2050, there is a need for new gas-fired electricity generation with Carbon Capture and Storage. The amount required has been estimated by the National Infrastructure Commission at more than 18 gigawatts – equivalent to building 20 power stations the size of Keadby 3 around the Country by 2050.

Keadby 3 will only be constructed with a clear route to decarbonisation. This will be achieved by the inclusion of the CCP as part of the Project, which will connect into the infrastructure that is being developed by the ZCH Partnership and the Northern Endurance Partnership.

### **Environmental Impact Assessment**

Keadby 3 is an Environmental Impact Assessment ('EIA') development for the purposes of EIA Regulations. The Applicant is therefore required to carry out an EIA of the Project and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Project on the environment. The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an ES as part of the DCO application.

Environmental information which the Applicant has compiled is being made available during the Stage 2 Consultation on Keadby 3 in the form of a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary ('NTS').



## **Powers sought by the Applicant**

The Applicant may seek through the proposed application, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for Keadby 3 and the temporary occupation of land for the Project.

Other powers that the application may seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

## **Consultation Documents**

The following Consultation Documents are provided in order to assist you in considering and commenting on the Project:

- A location plan showing the extent of the Project Site edged in red and the development areas of the Site (Ref. PEIR Figure 3.1);
- the PEIR and its NTS; and
- the Section 48 Notice that is being published.

These Consultation Documents along with the Statement of Community Consultation, a community newsletter, and other documentation are available to view or download free of charge from the Project Website: <https://www.sseththermal.com/keadby3> from Wednesday 25th November 2020 to 5pm on Wednesday 20th January 2021. If you are unable to access the Website please telephone: Freephone 0800 211 8194 or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk) and you will be offered a paper copy of the Consultation Documents free of charge (with the exception of the PEIR which will be charged at a maximum of £200) or a USB device containing the Consultation Documents which will be supplied and posted to you free of charge: please allow a week for receipt of documents via these methods.

## **Responding to the Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)

**By post:** FREEPOST KEADBY 3 (Please include your name and postal address)

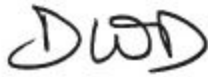
**By telephone:** Freephone 0800 211 8194 (This is a voicemail-based service and can be called 24 hours. Please leave your name and a telephone number)

Any comments and representations you may have on Keadby 3 should be submitted to the Applicant no later than **5pm on Wednesday 20<sup>th</sup> January 2021**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicant or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Policy, which is appended to this letter.



Yours faithfully



**DWD (Dalton Warner Davis LLP)**

**on behalf of SSE Generation Limited**

Enclosures:

- Location Plan (paper, or PDF attached to e-mail)
- Section 48 Notice (paper, or PDF attached to e-mail)
- Other Consultation Documents (USB stick, or fileshare link in e-mail message body)



## **Privacy Notice**

This is the privacy notice for the Stage 2 Consultation of the Keadby 3 Low Carbon Generating Station Project.

### **What personal data will we (SSE Thermal) collect?**

We will collect the following categories of personal data from you:

- Name
- Email address
- Postal address
- Telephone no.

### **How we will use your personal data for this Stage 2 Consultation**

We will use your personal data for the following purposes:

- to record accurately and analyse any questions you raise or feedback you have provided in response to the consultation;
- to report on our consultation and notification, detailing what issues have been raised and how we have responded to that feedback;
- to personalise communications with individuals we are required to contact as part of future consultation or communications; and
- to deliver documents you have requested from us.

### **Our General Privacy Notice**

This Privacy Notice is subject to the full terms of SSE Thermal's General Privacy Notice – a copy of which is available here: <https://www.sse.com/privacy-notice>.



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## **APPENDIX 6 PHOTOGRAPHS OF NEWSPAPERS USED FOR SECTION 48 NOTICE BY THE APPLICANT**



## Public Notices

**THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT**  
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)  
Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

1. Notice is hereby given that Keadby Generation Limited (the 'Applicant'), whose registered office is Keadby Power Station, Trentside, Keadby, Scunthorpe, United Kingdom, DN17 3EF, intends to submit an application for a Development Consent Order (DCO) under Section 37 Applications for orders granting development consent of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts (MW) gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').
2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe 79.7 hectares (ha).
3. The Project Site includes space required for water, gas and electrical connection corridors, waterborne connections and other associated infrastructure.
4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MW and associated buildings, structures, works and plant, including:
  - a carbon capture enabled CCGT plant with integrated carbon dioxide absorption units (and stacks), and associated utilities, various pipework, water room, workshops, stores and gatehouse, chemical storage facilities, emergency diesel generator, control auxiliaries/services, and natural gas receiving facility (all located in the Proposed Power and Carbon Capture (PCC) Site);
  - Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (Gas Connection Corridor);
  - Electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of electricity;
  - Electrical connection to Northern Powergrid 132kV Substation (Potential Electrical Connection Area to Northern Powergrid 132kV Substation) for supply of electricity at up to 132kV to the Proposed PCC Site during start-up, and associated plant and equipment;
  - Water Connection Corridors to provide cooling-up, and associated plant and equipment;
  - underground and/or overground water supply pipelines and intake and outfall structures within the Power Station and Keadby Canal (Canal Water Abstraction Option);
  - In the event that the canal abstraction option is not available, works to the existing Keadby 1 temporary cofferdam (River Water Abstraction Option);
  - Works to and use of an existing outfall and associated pipework for the discharge of return cooling water and treated wastewater to the River Trent (Water Discharge Corridor);
  - towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;
  - Above ground carbon dioxide export infrastructure comprising:
    - compressor station; and
    - National Grid above ground infrastructure compound;
5. **New permanent access from A18**, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the replacement of a private bridge maintenance and improvement of an existing private track running between the Low Carbon Gas Power Station and Chapel Lane, Keadby and including new private bridge;
6. temporary construction and laydown areas including contractor facilities and parking;
7. temporary retention, improvement and subsequent removal of an existing Waterborne Transport Offloading Area and an Additional Abnormal Indivisible Load Route;
8. landscaping and biodiversity enhancement measures and security fencing and boundary treatment
9. associated development including:
  - surface water drainage systems;
  - pipeline and cable connections between parts of the site;
  - hard standings and hard landscaping;
  - soft landscaping, including bunds and embankments;
  - external lighting, including lighting columns;
  - gatehouses and weighbridges;
  - closed circuit television cameras and columns and other security measures;
  - site preparation works including clearance, earthworks, works to protect buildings and land, and utility connections;
  - accesses, roads, roadways and vehicle and cycle parking;
  - pedestrian and cycle routes; and
  - permanent laydown and turnaround areas for maintenance.
10. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, over or over land required for the Project and the temporary occupation of land for the Project.
11. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuance of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public rights of way during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
12. The Applicant has notified the SoS in writing under Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that it intends to provide an addendum to the EIA Regulations and an ES will form part of the Proposed Application.
13. Documents relating to the Project, including a Preliminary Environmental Information Report (PEIR) and an addendum describing changes made to the Project since the issue of the PEIR in November 2020 ('Preliminary Information Report Addendum') together with plans and maps showing the nature and location of the Project (together the 'Consultation Documents'), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the 'Project Website') from Wednesday 24th March 2021 to Saturday 1st May 2021. This comprises a single website page, and the Consultation Documents will be labelled 'Publicity of Draft Application'.
14. Alternatively please telephone: Freephone 0800 211 8194 (24hr voicemail service) or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk). Any details you provide to us will be subject to our Privacy Notice at the Project Website. You will be offered a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £200) or a USB stick containing the Consultation Documents which will be supplied and posted to you free of charge, please allow a week for receipt of documents via this method.
15. Due to the ongoing national restrictions to limit the spread of coronavirus we are not depositing copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.
16. Since the Section 48 notice in November 2020 SSE plc as the parent company of the then applicant, SSE Generation Limited, has carried out an internal restructuring and the application will be made by Keadby Generation Limited a wholly owned subsidiary of SSE plc.

**Responding to this notice**  
If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)  
**Post:** FREEPOST KEADBY 3 (Please include your name and a postal or e-mail address)  
**Telephone:** Freephone 0800 211 8194. This is a voicemail based service and can be called 24hrs.  
Please leave your name and a telephone number.

17. It is not necessary to re-submit comments previously submitted to SSE Generation Limited in response to the Section 48 Notices published in November 2020 in relation to the Project, since these have been and will be considered by the Applicant. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that regard can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice at the Project Website.

18. Please note that all comments and representations must be received by the Applicant no later than Saturday 1 May 2021.  
19. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.  
**Keadby Generation Limited**  
March 2021

## Public Notices

### General Announcements

#### Goods Vehicle Operator's Licence

Bradwell (Belton) Ltd trading as APS Movements, Unit 6, High Premier Industrial Estate, Sandtoft, Doncaster, DN8 5SX is applying to change an existing licence as follows; to keep an extra 9 goods vehicles and 5 trailers at the operating centre at High Premier Industrial Estate, Belton Road, Sandtoft, Doncaster, DN8 5SX.  
**Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 366 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.**

### Legal Notices

#### DENNIS FREDERICK WALTER GASH (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 14 Mayfair Court, Gresham North, East Lincolnshire DN35 0QG, who died on 28/11/2020, are required to send written particulars thereof to the undersigned on or before 24/05/2021, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

109 Eastham Village Road  
Eastham Wmst CH62 6AF

#### JACQUELINE DOREEN THOMSON BLAKE (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 219 Victor Street, Grimsby, North East Lincolnshire DN2 7QB, who died on 21/02/2020, are required to send written particulars thereof to the undersigned on or before 24/05/2021, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

109 Eastham Village Road  
Eastham Wmst CH62 6AF

#### LEGAL SERVICES LLP

Laureston House Town Hall Square  
GRIMSBY DN1 1ES (Ref:ELA0490-0003)

#### SUSAN PRIMER (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 16 Church Lane, Waltham, Grimsby, North East Lincolnshire DN37 0ES, who died on 18/01/2021, are required to send written particulars thereof to the undersigned on or before 24/05/2021, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

17 Commarket, Louth, Lincolnshire, LN11 9QA

#### WILKIN CHAPMAN LLP

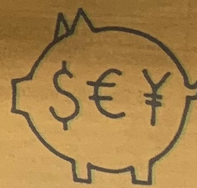
17 Commarket, Louth, Lincolnshire, LN11 9QA

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Your local place to buy and sell

Any item any price free online



Everyone loves paying nothing!

[marketplacelive.co.uk](https://marketplacelive.co.uk)  
Your local place to buy and sell

## Lost money on your investment?

### Was your investment sold to you by a bank or financial adviser?

Investments such as Stocks and Shares ISAs, Investment Bonds and SIPP Pension Trainers can be very risky. You could be due thousands of pounds in compensation.

There is no deadline for mis-sold investments and even if you no longer have any paperwork, we can still help.

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WHILST WE ARE STILL TRADING,  
WE ARE DOING EVERYTHING POSSIBLE TO KEEP OUR CUSTOMERS SAFE.  
PLEASE CALL OR EMAIL US TO DISCUSS HOW WE COULD BEST HELP.

## Public Notices

### Public Notices

#### NORTH LINCOLNSHIRE COUNCIL

Town and Country  
Planning (Development  
Management  
Procedure) (England)  
Order 2015 -  
Notice under Article 15  
Planning (Listed  
Building and  
Conservation Area)  
Regulations & Act 1990  
Town and Country  
Planning Act 1990

Notice is hereby given that the council has received the following applications which either affect a listed building, is within a conservation area, is a major development or represents a departure from the Local Plan. Details are available at Church Square House, 30-40 High Street, Scunthorpe DN15 6NL or at [www.northlincs.gov.uk/planning](http://www.northlincs.gov.uk/planning). Comments should be made within 21 days of this notice, preferably online or by email at [planning@northlincs.gov.uk](mailto:planning@northlincs.gov.uk).

#### Keadby with Althorpe

PA/2021/276

Reserved matters  
Old Railway Sidings, A18 from  
Althorpe to Gunness

Belton PA/2021/311

Outline dwelling  
78A, High Street  
Appleby PA/2021/524  
Erect rear extension  
Silverdale, 12 Church Side  
Crowle PA/2021/284

Dwellings  
Lock Stock & Barrel, Cross  
Street

Broughton PA/2021/546

All weather pitch and  
associated development  
Land adjacent Sports Field,  
Scawby Road

Scawby PA/2021/291

Dwelling  
111 Fountain House, Scawby  
Road

Wrawby PA/2021/317

land rear of Wrawby Hall Care  
Home, Vicarage Road

Barrow upon Humber

PA/2021/528

New gate, door and windows  
Toybox Cottage, 3 Green Lane

Winterton PA/2021/441

Solar arrays with associated  
works

Land on restored part of  
Winterton Landfill site, access  
roads to landfill site

If you do write or email us,  
please bear in mind that  
anyone may read your letter  
and a copy will appear on the  
council's web site (personal  
details will be removed before  
being uploaded).

In the event of any appeal,  
representations will be  
forwarded to the Ministry of  
Housing, Communities and  
Local Government and the  
appellant unless a contrary  
wish is clearly  
expressed.

#### Development Management

#### LICENSING ACT 2003 APPLICATION FOR A PREMISES LICENCE

Notice is hereby given that an application for a Premises Licence under the above-mentioned legislation has been made by 2224 Market Limited to North East Lincolnshire Council in respect of premises known as Calcutta Street Kitchen Indian Restaurant, 17 Seaview Street, Cleethorpes. DN35 8EU. The licensable activities, which it is proposed to carry on at the premises are: the sale of alcohol by retail for consumption on and off the premises. A record of the application may be inspected at the offices of The Licensing Team, NE Lincs Council, Doughty Road Depot, Doughty Road, Grimsby, DN32 0LL, during normal office hours. Any representations by interested parties or responsible authorities regarding the application must be made in writing to the Licensing Team, NE Lincs Council at the above address by midnight 15/04/2021. It is an offence, liable on summary conviction to a fine up to Level 5 (£5000) on the standard scale, to knowingly or recklessly make a false statement in connection with the application. Kurnia Licensing Consultants, Lincs.



### Public Notices

**THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT**  
**The Planning Act 2008 - Section 48 'Duty to publicise'**  
**The Infrastructure Planning (Applications: Prescribed Forms and Procedure)**  
**Regulations 2009 - Regulation 4 (as amended)**  
**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**  
**Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project**

- Notice is hereby given that Keadby Generation Limited (the 'Applicant'), whose registered office is Keadby Power Station, Trentside, Keadby, Scunthorpe, United Kingdom, DN17 3EF, intends to submit an application (the 'Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts electrical ('MWe') gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').
- The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 79.7 hectares ('ha').
- The Project Site also includes space required for water, gas and electrical connection corridors, waterborne transport off-loading area, construction laydown areas and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.
- The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures, works and plant, including:
  - a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure, and carbon dioxide capture plant (CCP) including conditioning compression equipment, carbon dioxide absorption unit(s) and stack(s), and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
  - natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (**Gas Connection Corridor**);
  - electrical connection works to and from the existing National Grid 400kV Substation (**Electrical Connection Area to National Grid 400kV Substation**) for export of electricity;
  - electrical connection works to and from the existing Northern Powergrid 132kV Substation (**Potential Electrical Connection to Northern Powergrid 132kV Substation**) for supply of electricity at up to 132kV to the Proposed PCC Site during start-up, and associated plant and equipment;
  - Water Connection Corridors to provide cooling and make-up water including:
    - underground and/ or overground water supply pipeline(s) and intake and outfall structures within the Stainforth and Keadby Canal (**Canal Water Abstraction Option**);
    - In the event that the canal abstraction option is not available, works to the existing Keadby 1 power station cooling water supply pipelines and intake structures within the River Trent, including temporary cofferdam (**River Water Abstraction Option**);
    - Works to and use of an existing outfall and associated pipework for the discharge of return cooling water and treated wastewater to the River Trent (**Water Discharge Corridor**);
  - towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;
  - Above ground carbon dioxide export infrastructure comprising:
    - compressor station; and
    - National Grid above ground infrastructure compound;
  - New permanent access from A18**, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the replacement of a private bridge and installation of a layby and gatehouse, and an **emergency vehicle access road** comprising the maintenance and improvement of an existing private track running between the Low Carbon Gas Power Station and Chapel Lane, Keadby and including new private bridge;
  - temporary construction and laydown areas including contractor facilities and parking;
  - temporary retention, improvement and subsequent removal of an existing **Waterborne Transport Offloading Area and an Additional Abnormal Indivisible Load Route**;
  - landscaping and biodiversity enhancement measures and security fencing and boundary treatment
  - associated development including:
    - surface water drainage systems;
    - pipeline and cable connections between parts of the site;
    - hard standings and hard landscaping;
    - soft landscaping, including bunds and embankments;
    - external lighting, including lighting columns;
    - gatehouses and weighbridges;
    - closed circuit television cameras and columns and other security measures;
    - site preparation works including clearance, earthworks, works to protect buildings and land, and utility connections;
    - accesses, roads, roadways and vehicle and cycle parking;
    - pedestrian and cycle routes; and
    - permanent laydown and turnaround areas for maintenance.
- The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.
- Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public rights of way during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
- The Applicant has notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
- Documents relating to the Project, including a Preliminary Environmental Information Report ('PEIR') and an addendum document describing changes made to the Project since the issue of the PEIR in November 2020 ('Preliminary Information Report Addendum') together with plans and maps showing the nature and location of the Project (together 'the Consultation Documents'), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the 'Project Website') from Wednesday 24th March 2021 to Saturday 1st May 2021. This comprises a single website page, and the Consultation Documents will be labelled "Publicity of Draft Application".
- Alternatively please telephone: Freephone 0800 211 8194 (24hr voicemail service) or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk). Any details you provide to us will be subject to our Privacy Notice at the Project Website. You will be offered a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £200) or a USB stick containing the Consultation Documents which will be supplied and posted to you free of charge; please allow a week for receipt of documents via this method.
- Due to the ongoing national restrictions to limit the spread of coronavirus we are not depositing copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.
- Since the Section 48 notice in November 2020 SSE plc as the parent company of the then applicant, SSE Generation Limited, has carried out an internal restructuring and the application will be made by Keadby Generation Limited a wholly owned subsidiary of SSE plc.

#### Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)

Post: FREEPOST KEADBY 3 (Please include your name and a postal or e-mail address)

Telephone: Freephone 0800 211 8194. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

13. It is not necessary to re-submit comments previously submitted to SSE Generation Limited in response to the Section 48 Notices published in November 2020 in relation to the Project, since these have been and will be considered by the Applicant. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that regard can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice at the Project Website.

14. Please note that all comments and representations must be received by the Applicant **no later than Saturday 1 May 2021**.

15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

**Keadby Generation Limited**

**March 2021**

24/7

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# Taxis take to skies on a flight of fancy

Promises of soaring profits with help of blank cheque companies may be premature, writes *Laurence Dodds in San Francisco*

It is a match made in heaven – or at least that’s where the honeymoon is planned. On one hand, an unconventional corporate structure that sometimes appears to defy gravity; on the other, a multi-billion-dollar attempt to realise the futuristic dream of flying cars.

On Tuesday, a German start-up called Lilium became the third flying car maker in two months to announce that it was going public via a special purpose acquisition company, or Spac, often referred to as a “blank cheque” arrangement.

Rather than undergoing a traditional stock market float, Lilium will merge with a Spac called Qell led by former General Motors executive Barry Engle, valuing it at \$3.3bn (£2.4bn). Engle founded and funded Qell in December with the goal of finding a transformative opportunity, without yet knowing what it would be.

The trend was kicked off in February by Palo Alto-based Archer Aviation, which will merge with a Spac called Atlas Crest for a valuation of \$3.8bn. Two weeks later, San Jose-based Joby Aviation struck a deal with Reinvent Technology Partners, a Spac created by LinkedIn co-founder Reid Hoffman and Zynga founder Mark Pincus, to merge at a valuation of \$6.6bn.

All three companies see a bright future in “urban air mobility”, using light, energy-efficient vertical take-off aircraft to ferry passengers

or cargo on short-range hops between and within major cities – distances currently only practical for ground transport such as cars and trains.

“We view ourselves as venture capital at scale,” said Reinvent’s chief executive Michael Thompson at the time. “We look for innovative companies with virtually unlimited growth potential – companies that are at the nexus of impactful and attractive long-term technology trends where we can add value.”

Joby, he predicted, is “going to fundamentally transform human transportation”, and is in a position to lead the aerial taxi industry for decades to come.

For some, however, the use of Spacs raises eyebrows. It has taken only three months for the funds raised via US Spacs in 2021 to exceed last year’s entire total (\$87.9bn vs \$83.4bn). Investors are falling over themselves to get into such deals, with celebrities such as Serena Williams and Jay-Z involved too, and analysts fear the craze is out of control.

One problem is that Spacs have less rigorous transparency requirements than traditional public offerings. Investors generally buy in before they know which company will be acquired, although they usually get to vote on the final merger.

The US Securities and Exchange Commission has also warned that

initial sponsors of Spacs often get better terms on their investment than those who join later, even though the latter group provides more capital.

*‘There’s no revenue generating business yet. There’s a lot of hope and a lot of potential’*

Consequently, sponsors may have an incentive to close a deal that is unfavourable for most of their fellow investors.

It is notable that some of the most hotly anticipated Spacs of this year involve electric and autonomous vehicle (EV and AV) start-ups such as Rivian and Lucid Motors. Like flying cars, these are potentially world-changing technologies whose short-term future remains uncertain.

“We’re still sceptical of the commercial viability of these companies,” says Garrett Nelson, vice president of equity research at the forensic investment research firm CFRA, who believes that widespread and profitable use of flying cars is actually at least a decade away.

“While we do think the technology is there, and we’ve seen that from the test flights that have happened, they’re still a long way from producing a mass market product that’s affordable for the average consumer.”

“Really there’s no revenue generating business yet. So there’s a lot of hope and a lot of potential, but there’s a lot of steps that have to take place between today and where these companies want to go – and getting there is going to be very expensive.”

The fate of Uber’s flying car division provides an ill omen. After a glamorous launch in 2017, hiring a Nasa veteran as “director of engineering for aviation”, the taxi-hailing titan sold it off to Joby last December. Chief executive Dara Khosrowshahi said he

was still hopeful about the technology, and hoped to partner with Joby in future.

All three aviation firms have made bold predictions. Lilium estimates that it will start making a profit in 2025 and bank annual profits of \$1.5bn by 2027, with 1,000 aircraft in operation. A spokesman said those figures are based on Lilium’s business plan, which is not public.

Joby says it expects to be profitable by 2026 on revenues of \$2bn, apparently based on internal figures. It did not respond to a request for comment.

Archer’s projections are the most modest, with revenues of \$12.3bn by 2030 and no date yet for full profitability. A spokeswoman declined to share further details because the Spac deal is still going through, but said: “Given the size of the helicopter replacement market and any reasonable UAM assumption, our actual penetration assumptions are conservative.”

As with private space flight, flying car builders must work hard to repay huge initial expenditure on research and development. Some companies go beyond comparisons to helicopter flights and claim they will be able to undercut ground transportation.

“So far there’s really been a lack of information regarding the economics,” says Nelson.

Nevertheless, all three companies also have arguments in favour of listing via Spac. Thompson, head of Reinvent, described it as a way to push Joby across the event horizon of getting regulatory approval from the US Federal Aviation Authority (FAA). Securing that green light will “de-risk” the company, making it attractive to traditional investors.

A spokeswoman for Archer made a similar argument, saying: “A Spac offers a more time efficient and certain route to raising the substantial capital needed to advance Archer’s plans towards FAA certification and bring our aircraft to market by 2024.

“Additionally, it allows Archer early access to high-quality

Lilium is the third flying vehicle maker in two months to announce it will go public via a Spac

long-term investment partners that provide not only sticky capital but also relevant strategic partnerships.”

A spokesman for Lilium said it had examined many options but found a Spac would best fund its “long-term ambitions”. He cited Engle and his team’s “deep expertise” at building new transport businesses.

The companies appear to be banking on investors’ appetite for blue-sky opportunities with titanic potential markets. That is not a bad bet when you consider the fortunes of Tesla, whose gigantic 700pc share price increase last year is an object lesson in the benefits of arriving early to a risky but transformative industry.

Uber’s exit might also say more about Uber than about flying cars. Along with its taxi-hailing rival Lyft, it suffered a brutal drop in taxi use during the pandemic and has long been under pressure to cut its costs.

Other major companies have been happy to step in: General Motors recently showed off a design for a future vehicle called the “Vertile”, while Fiat Chrysler (owned by Stellantis) has struck a partnership with Archer to mass-produce flying cars starting in 2023.

Lilium works with Lufthansa Aviation Training and boasts investment from British fund Baillie Gifford and Chinese tech giant Tencent. Joby says it is working with Toyota, Uber and the US Department of Defense. Archer has partnerships with United Airlines and the Dutch auto giant Stellantis.

In fact, Nelson says the Spacs – and the optimistic estimates – may end up as preludes to future buyouts, perhaps by incumbents hoping to grab a slice of a future that could overturn their business.

“What you’re seeing there is a lot of posturing to pitch the growth potential of the industry, and potentially attract a suitor in the process,” Nelson says. “It’s possible that these companies will be bought by larger companies some day.”

*‘A Spac offers a time efficient and certain route to raising substantial capital for Archer’s plans’*

CREDIT

## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT The Planning Act 2008 - Section 48 ‘Duty to publicise’ The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended) The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13 Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

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  - temporary construction and laydown areas including contractor facilities and parking;
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6. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public rights of way during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
7. The Applicant has notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the ‘EIA Regulations’) that it intends to provide an Environmental Statement (‘ES’) in respect of the Project. The Project is therefore ‘EIA development’ for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
8. Documents relating to the Project, including a Preliminary Environmental Information Report (‘PEIR’) and an addendum document describing changes made to the Project since the issue of the PEIR in November 2020 (‘Preliminary Information Report Addendum’) together with plans and maps showing the nature and location of the Project (together ‘the Consultation Documents’), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the ‘Project Website’) from Wednesday 24th March 2021 to Saturday 1st May 2021. This comprises a single website page, and the Consultation Documents will be labelled “Publicity of Draft Application”.
9. Alternatively please telephone: Freephone 0800 211 8194 (24hr voicemail service) or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk). Any details you provide to us will be subject to our Privacy Notice at the Project Website. You will be offered a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £200) or a USB stick containing the Consultation Documents which will be supplied and posted to you free of charge; please allow a week for receipt of documents via this method.
10. Due to the ongoing national restrictions to limit the spread of coronavirus we are not depositing copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.
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### Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:  
**Email:** [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)  
**Post:** FREEPOST KEADBY 3 (Please include your name and a postal or e-mail address)  
**Telephone:** Freephone 0800 211 8194. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

13. It is not necessary to re-submit comments previously submitted to SSE Generation Limited in response to the Section 48 Notices published in November 2020 in relation to the Project, since these have been and will be considered by the Applicant. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that regard can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice at the Project Website.

14. Please note that all comments and representations must be received by the Applicant **no later than Saturday 1 May 2021**.

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**Keadby Generation Limited**  
**March 2021**



# ENVIRONMENT & INFRASTRUCTURE

## ENVIRONMENTAL PROTECTION

### THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT THE PLANNING ACT 2008 - SECTION 48 'DUTY TO PUBLICISE' THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4 (AS AMENDED) THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017 - REGULATION 13 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

1. Notice is hereby given that Keadby Generation Limited (the 'Applicant'), whose registered office is Keadby Power Station, Trentside, Keadby, Scunthorpe, United Kingdom, DN17 3EF, intends to submit an application (the 'Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts electrical ('MWe') gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').

2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 79.7 hectares ('ha').

3. The Project Site also includes space required for water, gas and electrical connection corridors, waterborne transport off-loading area, construction laydown areas and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.

4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures, works and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure, and carbon dioxide capture plant (CCP) including conditioning compression equipment, carbon dioxide absorption unit(s) and stack(s), and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the Proposed Power and Carbon Capture (PCC) Site);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (Gas Connection Corridor);
- electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of electricity;
- electrical connection works to and from the existing Northern Powergrid 132kV Substation (Potential Electrical Connection to Northern Powergrid 132kV Substation) for supply of electricity at up to 132kV to the Proposed PCC Site during start-up, and associated plant and equipment;
- Water Connection Corridors to provide cooling and make-up water including:
  - underground and/ or overground water supply pipeline(s) and intake and outfall structures within the Stainforth and Keadby Canal (Canal Water Abstraction Option);
  - In the event that the canal abstraction option is not available, works to the existing Keadby 1 power station cooling water supply pipelines and intake structures within the River Trent, including temporary cofferdam (River Water Abstraction Option);

- Works to and use of an existing outfall and associated pipework for the discharge of return cooling water and treated wastewater to the River Trent (Water Discharge Corridor);
- towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;
- Above ground carbon dioxide export infrastructure comprising:
  - compressor station; and
  - National Grid above ground infrastructure compound;
- New permanent access from A18, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the replacement of a private bridge and installation of a layby and gatehouse, and an emergency vehicle access road comprising the maintenance and improvement of an existing private track running between the Low Carbon Gas Power Station and Chapel Lane, Keadby and including new private bridge;
- temporary construction and laydown areas including contractor facilities and parking;
- temporary retention, improvement and subsequent removal of an existing Waterborne Transport Offloading Area and an Additional Abnormal Indivisible Load Route;
- landscaping and biodiversity enhancement measures and security fencing and boundary treatment
- associated development including:
  - surface water drainage systems;
  - pipeline and cable connections between parts of the site;
  - hard standings and hard landscaping;
  - soft landscaping, including bunds and embankments;
  - external lighting, including lighting columns;
  - gatehouses and weighbridges;
  - closed circuit television cameras and columns and other security measures;
  - site preparation works including clearance, earthworks, works to protect buildings and land, and utility connections;
  - accesses, roads, roadways and vehicle and cycle parking;
  - pedestrian and cycle routes; and
  - permanent laydown and turnaround areas for maintenance.

5. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

6. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public rights of way during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

7. The Applicant has notified the SoS in writing under Regulation 8(1) (b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

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12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

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13. It is not necessary to re-submit comments previously submitted to SSE Generation Limited in response to the Section 48 Notices published in November 2020 in relation to the Project, since these have been and will be considered by the Applicant. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that regard can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice at the Project Website.

14. Please note that all comments and representations must be received by the Applicant no later than Saturday 1 May 2021.

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**Keadby Generation Limited**

**March 2021**

(3774250)

## Planning

### TOWN PLANNING

#### DEPARTMENT FOR TRANSPORT

#### TOWN AND COUNTRY PLANNING ACT 1990

The Secretary of State gives notice of an Order made under Section 247 of the above Act entitled "The Stopping up of Highway (North West) (No.17) Order 2021" authorising the stopping up of a length of Silverdale Road at Chorley in Lancashire. This is to enable development as permitted by Chorley Borough Council under reference 20/00835/CB3MAJ.

Copies of the Order may be obtained, free of charge, from the Secretary of State, National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne NE4 7AR or [nationalcasework@dft.gov.uk](mailto:nationalcasework@dft.gov.uk) by quoting NATTRAN/NW/S247/4389.

Any person aggrieved by or desiring to question the validity of or any provision within the Order, on the grounds that it is not within the powers of the above Act or that any requirement or regulation made has not been complied with, may, within 6 weeks of 30 March 2021 apply to the High Court for the suspension or quashing of the Order or of any provision included.

*S Zamenzadeh*, Casework Manager

(3774214)

### HIGHWAYS ENGLAND

#### A1 IN NORTHUMBERLAND: MORPETH TO ELLINGHAM

#### SECTIONS 91 AND 92 OF THE PLANNING ACT 2008 RULE 13(6) OF THE INFRASTRUCTURE PLANNING (EXAMINATION PROCEDURE) RULES 2010

#### NOTICE OF HEARING RELATING TO THE A1 IN NORTHUMBERLAND: MORPETH TO ELLINGHAM

#### PLANNING INSPECTORATE REFERENCE: TR010059

NOTICE IS HEREBY GIVEN that, at the dates, times and places set out below, a virtual Compulsory Acquisition Hearing and Issue Specific Hearings will be held by the Examining Authority (appointed by the Secretary of State) for the examination of the application made by Highways England (the "Applicant") for a Development Consent Order (the "DCO") for the A1 in Northumberland: Morpeth to Ellingham (the "Application").

The Application was made to the Secretary of State (via the Planning Inspectorate) under sections 14, 22 and 37 of the Planning Act 2008 on 7 July 2020 and was accepted by the Planning Inspectorate for examination on 4 August 2020. The Application has been given the Planning Inspectorate reference number **TR010059**.

#### SUMMARY OF THE SCHEME

The Application seeks development consent for the A1 in Northumberland: Morpeth to Ellingham (the "Scheme"), located within the administrative area of Northumberland County Council.

The main aspects of the Scheme comprise the following:

1. the upgrade of approximately 12.6 kilometres of the A1 to dual carriageway between Morpeth and Felton, including the construction of a new dual carriageway bypassing the existing A1 between Priests Bridge and Burgham Park;
2. the upgrade of approximately 8 kilometres of the existing A1 to dual carriageway between Alnwick and Ellingham;
3. four new split-level junctions to be constructed at Highlaws, Fenrother, West Moor and Charlton Mires;
4. construction of a new bridge where the A1 crosses the River Coquet in parallel with the existing bridge;
5. construction of a new accommodation bridge at Heckley Fence.

If the DCO is made by the Secretary of State, it would allow the Applicant, for the purpose of constructing, operating and maintaining the Scheme, to acquire compulsorily interests in and rights over land, including the power to create and acquire new rights over land, and to take possession of and to use land temporarily.

The DCO would also make provision for development with other ancillary matters including the temporary and permanent stopping up of private means of access in the vicinity of the Scheme.

#### HEARINGS

The Examining Authority's letter dated 22 March 2021 contains notification that due to the current covid-19 pandemic all hearings will be held virtually either over the internet, or by telephone link for anyone without access to the internet, or by teleconference. You will be able to take part at home on the dates and times set out in the table below.

Event	Date	Time	Joining Details
Compulsory Acquisition Hearing	Tuesday 20 April 2021	Arrangements Conference at 9:30am Hearing starts 10:00am	Join by digital device or telephone using details to be provided in forthcoming agendas
Issue Specific Hearing on Environmental Matters	Wednesday 21 April 2021	Arrangements Conference at 9:30am Hearing starts 10:00am	
Issue Specific Hearing on Environmental Matters	Thursday 22 April 2021	Arrangements Conference at 9:30am Hearing starts 10:00am	

The Examining Authority intends to cover all matters in the above timeframe. However, notification is also made for reserve Hearings on the following dates in case the Examining Authority considers that it is necessary to use this, for example due to more time being needed or if a session is disrupted by technical or other issues. Advice will be published on the Planning Inspectorate website nearer the time whether these will take place <https://infrastructure.planninginspectorate.gov.uk/projects/north-east/a1-in-northumberland-morpeth-to-ellingham/>.



## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

### The Planning Act 2008 - Section 48 'Duty to publicise'

#### The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

#### The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

### Notice of Proposed Application for a Development Consent Order for the Keadby 3 Low Carbon Gas Power Station Project

1. Notice is hereby given that Keadby Generation Limited (the 'Applicant'), whose registered office is Keadby Power Station, Trentside, Keadby, Scunthorpe, United Kingdom, DN17 3EF, intends to submit an application (the 'Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of a low carbon Combined Cycle Gas Turbine (CCGT) power station with a capacity of up to 910 megawatts electrical ('MWe') gross output and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').

2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 482351 411796. In total the Project Site extends to approximately 79.7 hectares ('ha').

3. The Project Site also includes space required for water, gas and electrical connection corridors, waterborne transport off-loading area, construction laydown areas and land at Keadby 1 and Keadby 2 to utilise existing connections and other associated infrastructure.

4. The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures, works and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure, and carbon dioxide capture plant (CCP) including conditioning compression equipment, carbon dioxide absorption unit(s) and stack(s), and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (**Gas Connection Corridor**);
- electrical connection works to and from the existing National Grid 400kV Substation (**Electrical Connection Area to National Grid 400kV Substation**) for export of electricity;
- electrical connection works to and from the existing Northern Powergrid 132kV Substation (**Potential Electrical Connection to Northern Powergrid 132kV Substation**) for supply of electricity at up to 132kV to the Proposed PCC Site during start-up, and associated plant and equipment;
- Water Connection Corridors to provide cooling and make-up water including:



- underground and/ or overground water supply pipeline(s) and intake and outfall structures within the Stainforth and Keadby Canal (**Canal Water Abstraction Option**);
- In the event that the canal abstraction option is not available, works to the existing Keadby 1 power station cooling water supply pipelines and intake structures within the River Trent, including temporary cofferdam (**River Water Abstraction Option**);
- Works to and use of an existing outfall and associated pipework for the discharge of return cooling water and treated wastewater to the River Trent (**Water Discharge Corridor**);
- towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;
- Above ground carbon dioxide export infrastructure comprising:
  - compressor station; and
  - National Grid above ground infrastructure compound;
- **New permanent access from A18**, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the replacement of a private bridge and installation of a layby and gatehouse, and an **emergency vehicle access road** comprising the maintenance and improvement of an existing private track running between the Low Carbon Gas Power Station and Chapel Lane, Keadby and including new private bridge;
- temporary construction and laydown areas including contractor facilities and parking;
- temporary retention, improvement and subsequent removal of an existing **Waterborne Transport Offloading Area** and an **Additional Abnormal Indivisible Load Route**;
- landscaping and biodiversity enhancement measures and security fencing and boundary treatment
- associated development including:
  - surface water drainage systems;
  - pipeline and cable connections between parts of the site;
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  - soft landscaping, including bunds and embankments;
  - external lighting, including lighting columns;
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  - closed circuit television cameras and columns and other security measures;
  - site preparation works including clearance, earthworks, works to protect buildings and land, and utility connections;
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5. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

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alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

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**Keadby Generation Limited**

**March 2021**



1 April 2021

1 April 2021

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## PUBLIC NOTICE

## THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT

The Planning Act 2008 - Section 48 'Duty to publicise'  
 The Infrastructure Planning (Applications: Prescribed Forms and Procedure)  
 Regulations 2009 - Regulation 4 (as amended)  
 The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13  
 Notice of Proposed Application for a Development Consent Order for the Keadby 3  
 Low Carbon Gas Power Station Project

1. Notice is hereby given that Keadby Power Station, Trentside, Keadby, Scunthorpe, United Kingdom, DN17 3EF, intends to submit an application (the 'Proposed Application') to the Secretary of State for business, Energy and Industrial Strategy (the 'SoS') for a Development Consent Order ('DCO') under Section 37 Applications for orders granting development consent of the Planning Act 2008 (the 'PA') and associated development (together the 'Keadby 3 Low Carbon Gas Power Station Project' or 'the Project').
2. The land required for the Keadby 3 Low Carbon Gas Power Station Project (the 'Project Site') comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2) near Scunthorpe in North Lincolnshire, at grid reference 402351 411796. In total the Project Site extends to approximately 79.7 hectares ('ha').
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  - natural gas pipeline from the existing National Grid Gas high pressure (HPI) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas apparatus and the Applicant's Gas Connection Corridor;
  - electrical connection works to and from the existing National Grid 400kV Substation (Electrical Connection Area to National Grid 400kV Substation) for export of electricity;
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    - compressor station; and
    - National Grid above ground infrastructure compound;
  - New permanent access from A18, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the replacement of a private bridge and installation of a layby and gatehouse, and an emergency vehicle access road comprising the maintenance and improvement of an existing private track running between the Low Carbon Gas Power Station and Chapel Lane, Keadby and including new private bridge;
  - temporary construction and laydown areas including contractor facilities and parking;
  - temporary retention, improvement and subsequent removal of an existing Waterborne Transport Offloading Area and an Additional Abnormal Indivisible Load Route;
  - landscaping and biodiversity enhancement measures and security fencing and boundary treatment
5. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.
6. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuation of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public rights of way during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
7. The Applicant has notified the SoS in writing under Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore EIA development for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
8. Documents relating to the Project, including a Preliminary Environmental Information Report ('PEIR') and an addendum document describing changes made to the Project since the issue of the PEIR in November 2020 ('Preliminary Information Report Addendum') together with plans and maps showing the nature and location of the Project (together 'the Consultation Documents'), are available to view or download free of charge from <https://www.ssethermal.com/keadby3> (the 'Project Website') from Wednesday 24th March 2021 to Saturday 1st May 2021. This comprises a single website page, and the Consultation Documents will be labelled 'Publicity of Draft Application'.
9. Alternatively please telephone: Freephone 0800 211 8194 (24hr voicemail service) or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk). Any details you provide to us will be subject to our Privacy Notice at the Project Website. You will be offered a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £200) or a USB stick containing the Consultation Documents which will be supplied and posted to you free of charge; please allow a week for receipt of documents via this method.
10. Due to the ongoing national restrictions to limit the spread of coronavirus we are not depositing copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.
11. Since the Section 48 notice in November 2020 SSE plc as the parent company of the then applicant, SSE Generation Limited, has carried out an internal restructuring and the application will be made by Keadby Generation Limited a wholly owned subsidiary of SSE plc.
12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:  
 Email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)  
 Post: FREEPOST KEADBY 3 (Please include your name and a postal or e-mail address)  
 Telephone: Freephone 0800 211 8194. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.
13. It is not necessary to re-submit comments previously submitted to SSE Generation Limited in response to the Section 48 Notices published in November 2020 in relation to the Project, since these have been and will be considered by the Applicant. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that regard can be had to your comments. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice at the Project Website.
14. Please note that all comments and representations must be received by the Applicant no later than Saturday 1 May 2021.
15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

Keadby Generation Limited  
 March 2021



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## **APPENDIX 7 SAMPLE REGULATION 13 LETTER SENT BY APPLICANT MARCH 2021**



Date: 30 March 2021  
Our Ref: 14592



[Name]  
[Address 1]  
[Address 2]  
[Town]  
[City]  
[Postcode]

6 New Bridge Street  
London EC4V 6AB  
T: 020 7489 0213  
F: 020 7248 4743  
E: info@dwdllp.com  
W: dwdllp.com

By email to: [email address]

Dear Sir or Madam

**THE KEADBY 3 LOW CARBON GAS POWER STATION PROJECT – LAND AT AND IN THE VICINITY OF THE EXISTING KEADBY POWER STATIONS (KEADBY 1 AND KEADBY 2), KEADBY, NEAR SCUNTHORPE, NORTH LINCOLNSHIRE**

**SECTION 42 ‘DUTY TO CONSULT’ PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

Keadby Generation Limited (the ‘Applicant’) is proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy (the ‘SoS’) for the construction, operation and maintenance of the Keadby 3 Low Carbon Gas Power Station Project (‘Keadby 3’ or the ‘Project’) on land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2), Keadby, near Scunthorpe, North Lincolnshire (the ‘Project Site’).

Keadby 3 comprises a low carbon ‘Combined Cycle Gas Turbine’ (‘CCGT’) Power Station with a capacity of up to 910 megawatts electrical (‘MWe’) gross output, including Carbon Capture Plant (‘CCP’) and associated development (the ‘Keadby 3 Low Carbon Gas Power Station’). The inclusion of a carbon capture plant in the project means that the carbon dioxide (CO<sub>2</sub>) emissions from the power station can be captured and then transported by a CO<sub>2</sub> export pipeline for secure storage in a suitable offshore geological site under the North Sea. The pipeline and geological store will be developed through the Zero Carbon Humber (‘ZCH’) Partnership and Northern Endurance Partnership respectively. This will be the subject of a separate consenting process.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS during Quarter 2 of 2021. Development consent, if granted, would be made in the form of a ‘Development Consent Order’ (a ‘DCO’).

**Section 42 Update Consultation**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPL MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS Cenv  
T Lodeiro BA (Hons) PGDip MSc MRICS  
A Pilbrow BSc (Hons) MRICS IRRV(Hons)





consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

We undertook this as part of our Stage 2 Consultation between November 2020 and January 2021. At the start of our Stage 2 Consultation, all section 42 consultees identified at that time were issued with a 'Section 42 Letter' from SSE Generation Limited accompanied by a USB device containing the 'Consultation Documents' relating to the Project, including a Preliminary Environmental Information ('PEI') Report, and asked to provide any comments by 20 January 2021. All the information issued as part of the Stage 2 Consultation can still be accessed via [www.ssethermal.com/keadby3/](http://www.ssethermal.com/keadby3/).

After consideration of the responses received to the Stage 2 Consultation, and further project development, minor changes to the Project are proposed at the following locations, which can be seen on the enclosed 'Order Limits (March 2021 Update)' plan:

**Area A – Additional Area for Landscaping and Biodiversity Provision**

**Area B – Additions and Reductions in Area for the A18 Junction Improvement Option**

**Area C – Additional Oversail Area in River Trent, Additional Area for Highway Access and Repositioned Private Additional Abnormal Indivisible Load (AIL) Route**

There are also minor changes involving reductions in land areas, labelled D-F on that plan. All changes (A-F) are described within the enclosed 'Preliminary Environmental Information Report Addendum'.

As a consequence of a corporate restructuring the applicant will now be Keadby Generation Limited in place of SSE Generation Limited. Both companies are owned by SSE plc.

We are issuing this letter because it has been determined that you or your organisation is, or may be, a 'prescribed person' for the purposes of Section 42 and that, while having previously been consulted under Section 42 during our Stage 2 Consultation, you or your organisation may be interested in the changes proposed in the vicinity of Area A, Area B, Area C, or some/all of these. The Applicant therefore wishes to seek your views on the Project.

If you have any comments on the changes in the vicinity of Area A, Area B, Area C, or any matters in the enclosed Preliminary Environmental Information Report Addendum, these can be submitted in the following ways:

**By email:** [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk)

**By post:** FREEPOST KEADBY 3 (Please include your name and postal address)

**By telephone:** Freephone 0800 211 8194 (This is a voicemail-based service and can be called 24 hours. Please leave your name and a telephone number)

**Any comments and representations you may have should be submitted to the Applicant no later than Saturday 1 May 2021. It is not necessary to re-submit comments previously provided in response to the Section 42 letter sent in November in relation to the Project. These have been and will be considered by the Applicant.**



The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicant or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Policy, which is available appended to this letter.

### **Further information and Consultation Documents**

Further information relating to Keadby 3 is provided in this letter and within the Consultation Documents.

The Consultation Documents, and the range of alternative methods of obtaining these, are as follows:

- 'Location Plan (March 2021 Update)' showing the extent of the Project Site edged in red and the development areas of the Site (Ref. Figure 1.1);
- 'Order Limits (March 2021 Update)' plan showing the extent of the Project Site edged in red, the order limits from the Stage 2 Consultation edged in green, and areas A-F labelled (Ref. Figure 3.1);
- Aerial Photo of the Order Limits (March 2021 Update) plan showing the extent of the Project Site edged in red, the order limits from the Stage 2 Consultation edged in green, and areas A-F labelled, overlaid on aerial imagery (Ref. Figure 3.2);
- Preliminary Environmental Information Report Addendum (Document Ref. 1.1, March 2021)
- Plan of Indicative Work Areas Referred to in the PEI Addendum (March 2021) (Ref. Figure 3.3)
- the PEIR and its NTS (November 2020); and
- the Section 48 Notice that is being published (March 2021).

If you are receiving this letter in hard copy (paper) then a paper Preliminary Environmental Information Report Addendum, the plans referred to above, and the Section 48 Notice (March 2021) are enclosed. If you are receiving this letter via e-mail then the body of the e-mail will contain PDF attachments of the Preliminary Environmental Information Report Addendum, the plans referred to above, and the Section 48 Notice (March 2021). To obtain a copy of the PEIR and its NTS (November 2020) (which were sent to you previously) please download securely from: <https://dwd.ctit.co/url/keadby3consultation>.

These Consultation Documents along with documentation previously issued in relation to the Project are available to view or download free of charge from the Project Website: <https://www.ssethermal.com/keadby3>. If you are unable to access the Website please telephone: Freephone 0800 211 8194 or email: [consultation@keadby3.co.uk](mailto:consultation@keadby3.co.uk) and you will be offered a paper copy of the Consultation Documents free of charge (with the exception of the PEIR which will be charged at a maximum of £200) or a USB device containing the Consultation Documents which will be supplied and posted to you free of charge: please allow a week for receipt of documents via these methods.

Due to the ongoing national restrictions to limit the spread of coronavirus, we are not depositing paper copies of the Consultation Documents at any local public venues (such as libraries and community centres) and this approach is consistent with recent modifications made to Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009.



## The Applicant

Keadby Generation Limited is part of the FTSE-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading generator of renewable energy.

Over the last 20 years, the SSE group has invested over £20bn to deliver industry-leading offshore wind, onshore wind, CCGT, energy from-waste, biomass, energy networks and gas storage projects.

SSE owns and operates the existing Keadby 1 Power Station and Keadby Windfarm and is in the process of constructing Keadby 2. The company is therefore an established operator and employer within the area.

## The Project Site

The land required for Keadby 3 (the 'Project Site') lies entirely within the administrative boundary of North Lincolnshire Council and comprises land at and in the vicinity of the existing Keadby power stations (Keadby 1 and Keadby 2), located a grid reference 482351 411796. In total the Project Site extends to approximately 79.7 hectares.

The Project Site includes land for the proposed Power Station and CCP, in addition to land for gas, electrical and water connection corridors, a waterborne transport off-loading area adjacent to the River Trent, construction and laydown areas, land within the operational boundaries of Keadby 1 and Keadby 2 for utilities connections and other associated development.

## Project Description

The Project will comprise a low carbon gas fired power station with a gross electrical output capacity of up to 910MWe and associated buildings, structures, works and plant, including:

- a carbon capture enabled electricity generating station including a CCGT plant with integrated cooling infrastructure, and carbon dioxide capture plant (CCP) including conditioning compression equipment, carbon dioxide absorption unit(s) and stack(s), and associated utilities, various pipework, water treatment plant, wastewater treatment, firefighting equipment, emergency diesel generator, control room, workshops, stores and gatehouse, chemical storage facilities, other minor infrastructure and auxiliaries/ services, and natural gas receiving facility (all located in the **Proposed Power and Carbon Capture (PCC) Site**);
- natural gas pipeline from the existing National Grid Gas high pressure (HP) gas pipeline within the Proposed Development Site to supply the Proposed PCC Site including an above ground installation (AGI) for both National Grid Gas's apparatus and the Applicant's (**Gas Connection Corridor**);
- electrical connection works to and from the existing National Grid 400kV Substation (**Electrical Connection Area to National Grid 400kV Substation**) for export of power;
- electrical connection works to and from the existing Northern Powergrid 132kV Substation (**Potential Electrical Connection to Northern Powergrid 132kV Substation**) for supply of power at up to 132kV to the Proposed PCC Site during start-up, and associated plant and equipment;
- Water Connection Corridors to provide cooling and make-up water including:
  - underground and/ or overground water supply pipeline(s) and intake and outfall structures within the Stainforth and Keadby Canal (**Canal Water Abstraction Option**);



- In the event that the canal abstraction option is not available, works to the existing cooling water supply pipelines and intake structures within the River Trent, including temporary cofferdam (**River Water Abstraction Option**);
- Works to and use of an existing outfall and associated pipework for the discharge of return cooling water and treated wastewater to the River Trent (**Water Discharge Corridor**);
- towns water connection pipeline from existing water supply within the Keadby Power Station for potable water;
- Above ground carbon dioxide export infrastructure comprising:
  - compressor station; and
  - National Grid above ground infrastructure compound;
- **New permanent access from A18**, comprising the maintenance and improvement of an existing private access road from the junction with the A18 including the replacement of a private bridge and installation of a layby and gatehouse, and an **emergency vehicle access road** comprising the maintenance and improvement of an existing private track running between the Low Carbon Gas Power Station and Chapel Lane, Keadby and including new private bridge;
- temporary construction and laydown areas including contractor facilities and parking;
- temporary retention, improvement and subsequent removal of an existing **Waterborne Transport Offloading Area** and an **Additional Abnormal Indivisible Load Route**;
- landscaping and biodiversity enhancement measures and security fencing and boundary treatment
- associated development including:
  - surface water drainage systems;
  - pipeline and cable connections between parts of the site;
  - hard standings and hard landscaping;
  - soft landscaping, including bunds and embankments;
  - external lighting, including lighting columns;
  - gatehouses and weighbridges;
  - closed circuit television cameras and columns and other security measures;
  - site preparation works including clearance, earthworks, works to protect buildings and land, and utility connections;
  - accesses, roads, roadways and vehicle and cycle parking;
  - pedestrian and cycle routes; and
  - permanent laydown and turnaround areas for maintenance;

All of the above elements will be included in the proposed application for development consent.

The ZCH Partnership and the Northern Endurance Partnership will be responsible for obtaining consents for the CO<sub>2</sub> pipeline and geological store.



### **Why is Keadby 3 needed?**

The UK has legislated to cut greenhouse gas emissions (including CO<sub>2</sub>) to 'Net Zero' by 2050. This will require a major transition in how we generate and use energy.

The Applicant believes that efficient gas-fired generation is essential to delivering Net Zero emissions by 2050, providing the flexibility needed to back up a system based on renewables. This is also the view of the Committee on Climate Change, which identified in 2019 that to meet Net Zero by 2050, there is a need for new gas-fired electricity generation with Carbon Capture and Storage. The amount required has been estimated by the National Infrastructure Commission at more than 18 gigawatts – equivalent to building 20 power stations the size of Keadby 3 around the Country by 2050.

Keadby 3 will only be constructed with a clear route to decarbonisation. This will be achieved by the inclusion of the CCP as part of the Project, which will connect into the infrastructure that is being developed by the ZCH Partnership and the Northern Endurance Partnership.

### **Environmental Impact Assessment**

Keadby 3 is an Environmental Impact Assessment ('EIA') development for the purposes of EIA Regulations. The Applicant is therefore required to carry out an EIA of the Project and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Project on the environment. The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an ES as part of the DCO application.

Environmental information which the Applicant has compiled was made available during the Stage 2 Consultation on Keadby 3 in the form of a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary ('NTS'). A 'Preliminary Environmental Information Report Addendum' document is provided for this March 2021 Section 42 Consultation and explains any likely effects of the changes at Areas A-C and some reductions in landtake elsewhere within the Site by signposting relevant parts of the PEIR.

### **Powers sought by the Applicant**

The Applicant may seek through the proposed application, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for Keadby 3 and the temporary occupation of land for the Project.

Other powers that the application may seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

### **Recap on Responding to this Consultation**

While there is no need to re-submit comments or representations previously made, any comments or representations you may have should be submitted to the Applicant no later than Saturday 1 May 2021.



Yours faithfully,

A handwritten signature in black ink, appearing to be "DWD".

**DWD (Dalton Warner Davis LLP)**  
**on behalf of Keadby Generation Limited**

Enclosures:

- Location Plan (March 2021 Update), Order Limits (March 2021 Update), Aerial Photo of the Order Limits (March 2021 Update), and Preliminary Environmental Information Report Addendum (paper, or PDF attached to e-mail)
- The PEIR and its NTS (November 2020) (via secure fileshare link: <https://dwd.ctit.co/url/keadby3consultation>)



## **Privacy Notice**

This is the privacy notice for the Stage 2 Consultation and the March 2021 Publicity of the Draft Application and Targeted Re-consultation of the Keadby 3 Low Carbon Generating Station Project.

### **What personal data will we (SSE Thermal) collect?**

We will collect the following categories of personal data from you:

- Name
- Email address
- Postal address
- Telephone no.

### **How we will use your personal data**

We will use your personal data for the following purposes:

- to record accurately and analyse any questions you raise or feedback you have provided in response to the consultation;
- to report on our consultation and notification, detailing what issues have been raised and how we have responded to that feedback;
- to personalise communications with individuals we are required to contact as part of future consultation or communications; and
- to deliver documents you have requested from us.

### **Our General Privacy Notice**

This Privacy Notice is subject to the full terms of SSE Thermal's General Privacy Notice – a copy of which is available here: <https://www.sse.com/privacy-notice/>